

# Emissions Trading: The UK's experience

November 2006



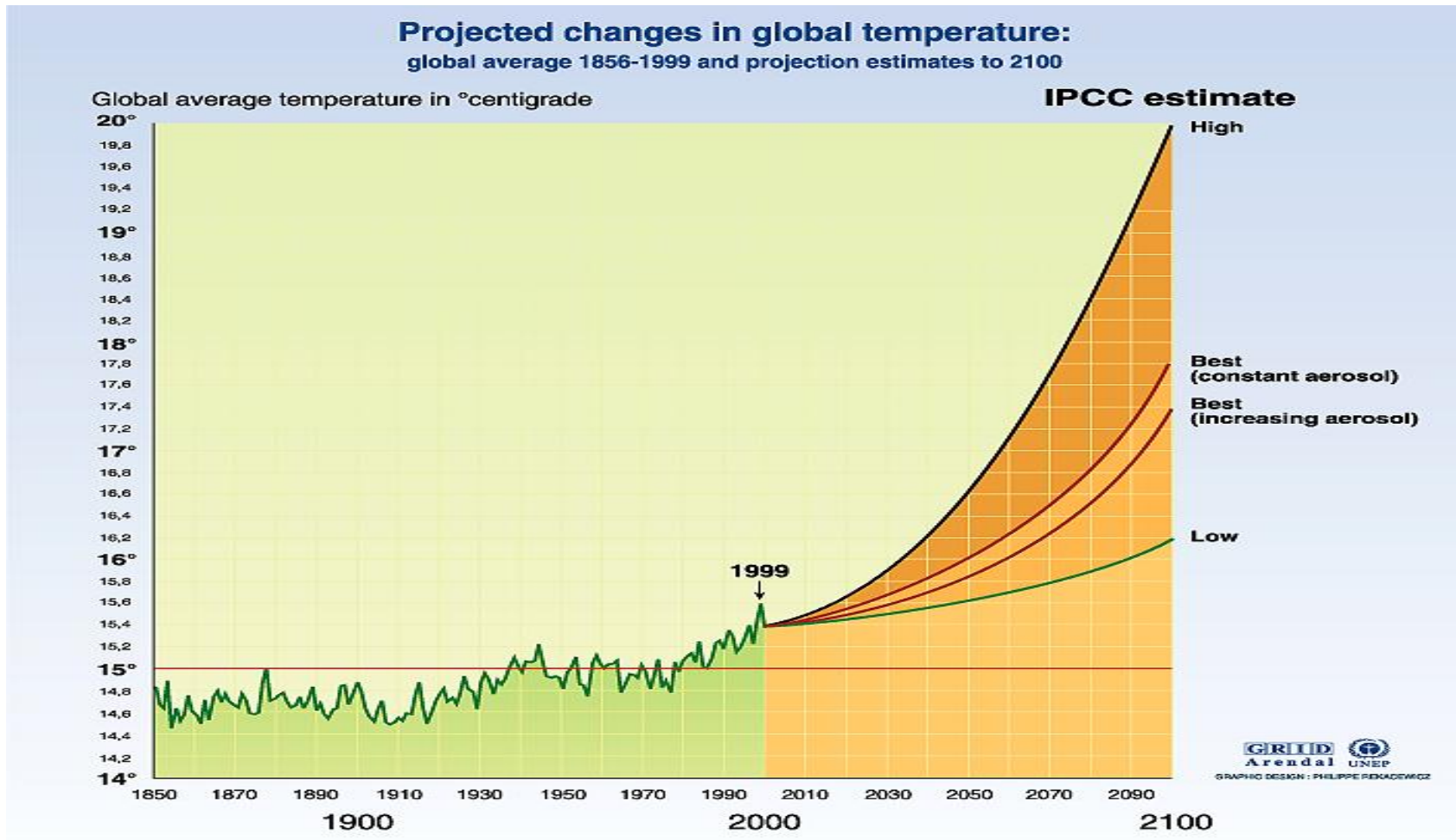
UK Department of Environment, Food & Rural Affairs



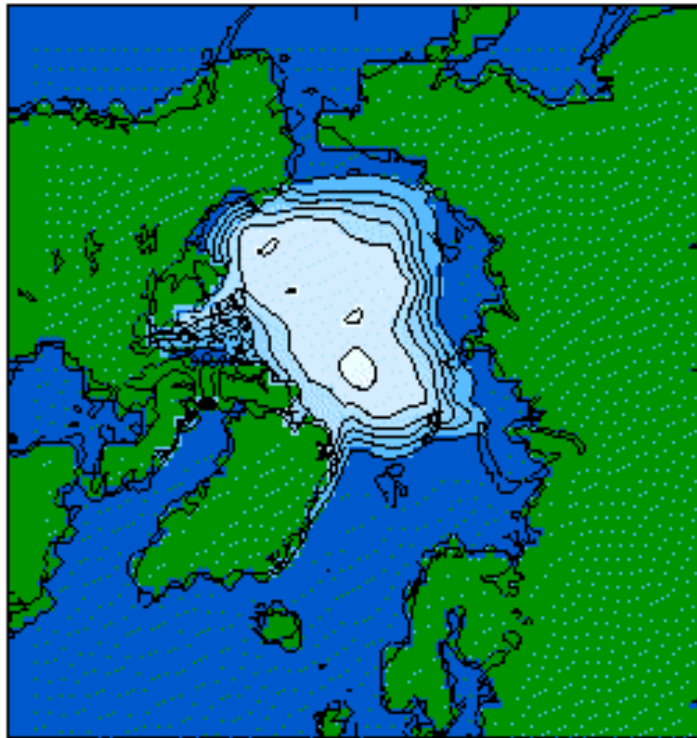
# Overview of Seminar

- The voluntary UK emissions trading scheme
  - Overview and lessons learnt
- The European Union emissions trading scheme
  - Implementation and lessons learnt
- Developments in international emissions trading
  - Clean development mechanism

# Why take action?



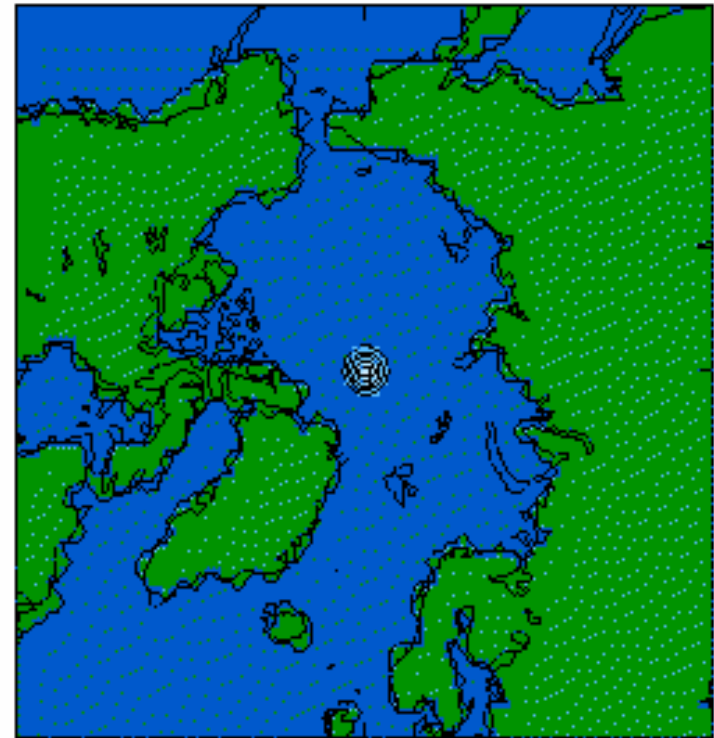
# Extent of Arctic summer sea-ice - high emissions scenario



Present Day



0 0.15 0.3 0.45 0.6 0.75 0.9



2080s



0 0.15 0.3 0.45 0.6 0.75 0.9

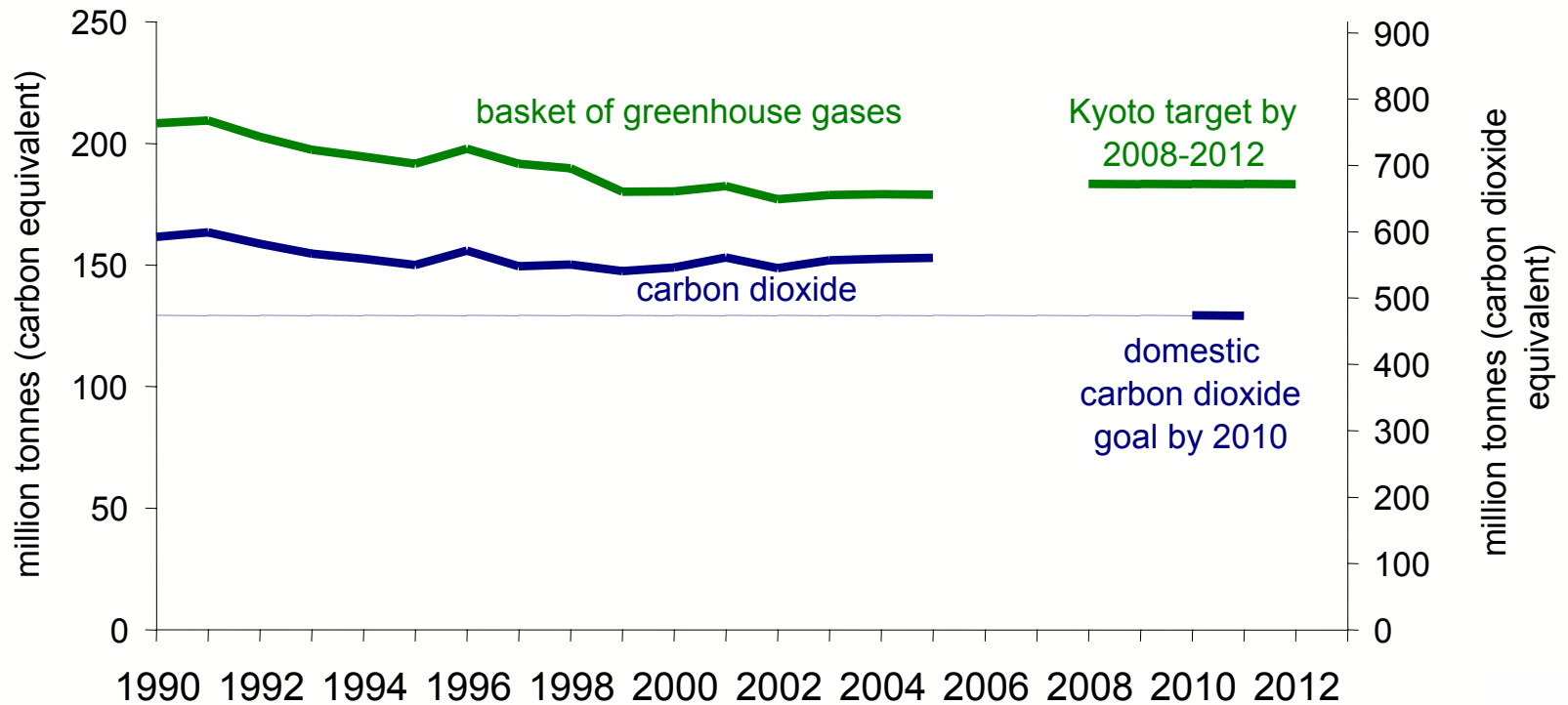
# UK Climate Change Targets

- Kyoto target – all greenhouse gases
  - 12.5% below 1990 levels by 2008-12
- National goal – CO<sub>2</sub>
  - 20% below 1990 levels by 2010
- Long-term goal – CO<sub>2</sub>
  - 60% below current levels by 2050

# UK GHG Emissions 1998-2012

Figure 1: Emissions of greenhouse gases: 1990-2012

United Kingdom



Note: Estimates for 2005 are provisional

Source: netcen

# UK voluntary emissions trading scheme

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# Why UK developed UK ETS

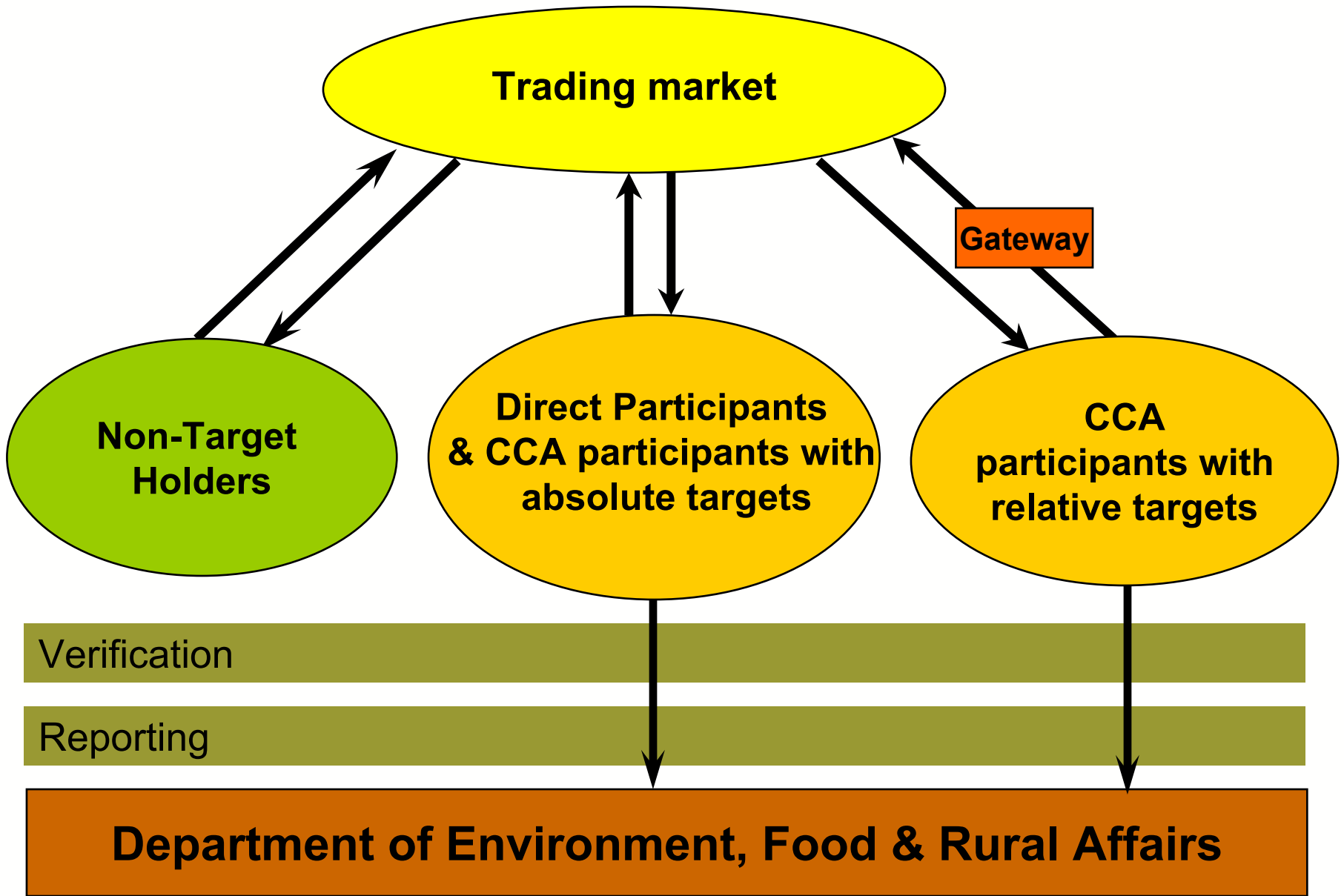
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- To secure significant emissions reductions at low cost
- Early experience of emissions trading in advance of the EU scheme
- UK first mover advantage for City of London and other service providers

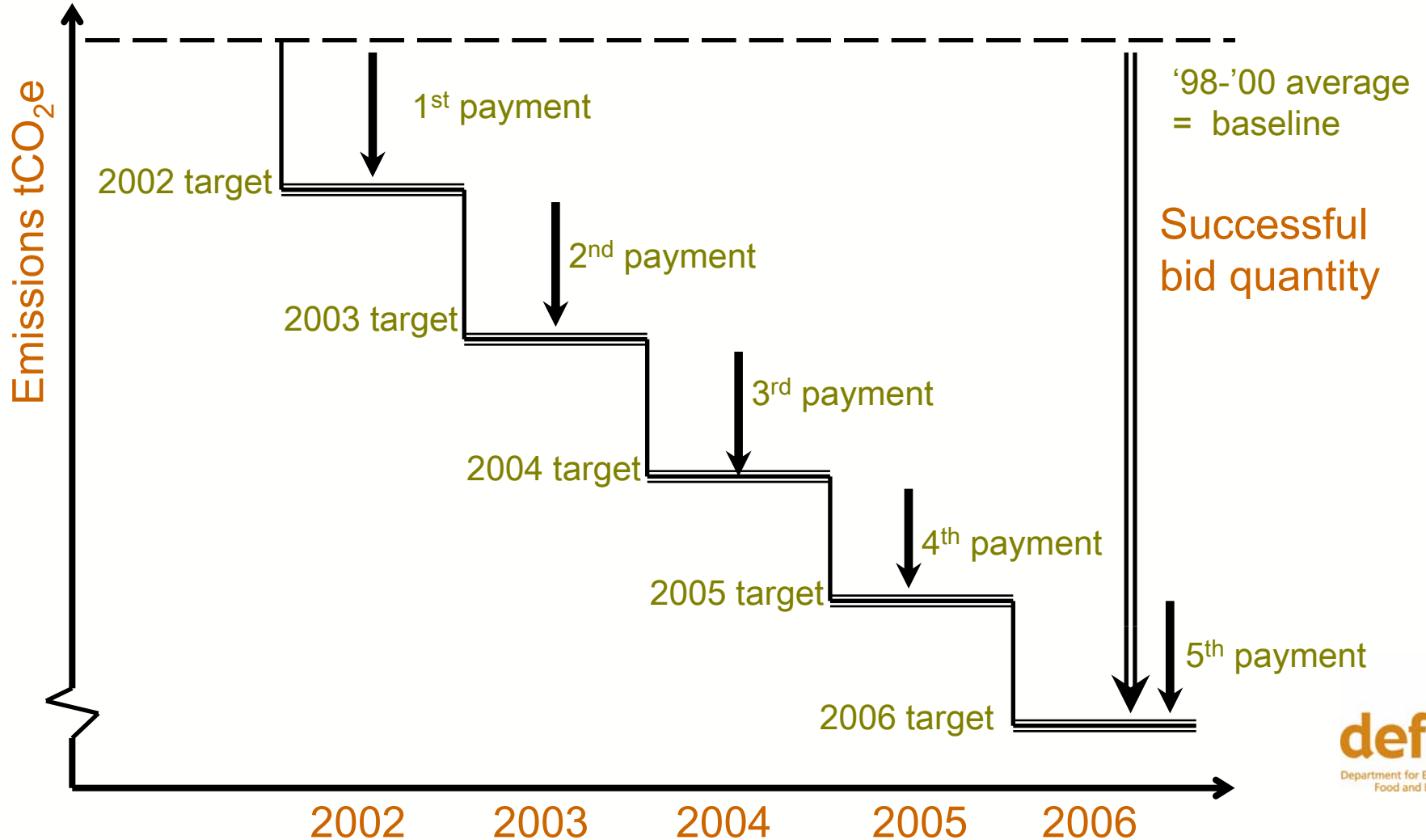


# Key features of UK ETS

- Voluntary Scheme (2002-2006)
- 31 Direct Participants
- Participants receive share of incentives
- Covers 6 greenhouse gases
- UK ETS allowance = one tonne CO<sub>2</sub>-equivalent
- Includes indirect emissions (i.e. electricity use)



# Incentive Payment Design



# Climate Change Agreements

- Climate Change Levy (CCL) is a tax on the business use of energy (applied since 1 April 2001)
- **80% discount** from CCL tax, in return for commitment to binding target
- CCL Agreements contain **mainly relative targets** on energy use or emissions reduction
- Targets negotiated between Sector Associations and Government

# UK ETS Results

- April 2002 – registry open and first trade
- > 2,000 transactions & > 7m allowances transferred in 1<sup>st</sup> yr
- 22 of 31 Direct Participants exceeded emissions reduction targets in 1<sup>st</sup> & 2<sup>nd</sup> years
- Nov 2004 - voluntary agreement made to improve market liquidity
  - Six companies restated their commitment to UK ETS by offering an additional 8.9 Mt CO<sub>2</sub>e emissions reductions
- 1.2Mt CO<sub>2</sub>e over-achievement at end of 4<sup>th</sup> year

# Views of UK ETS

- Public Accounts Committee- *“The market approach can be a useful alternative to additional command and control regulation”*
- National Audit Office - *“Pioneering initiative... significant achievements”*
- Shell - *“Helped us raise the profile of emissions management at all levels”*
- ENDS - *“Voluntary schemes do not offer secure emissions reductions“*

# Lessons Learnt from UK ETS

## Benefits for participants

- Early experience of monitoring, reporting and verification & using the Registry
- Board level awareness of financial impact of emissions reductions

## Benefits for government

- Experience in regulation of trading scheme: operating the auction, production of monitoring and reporting protocols, registry development
- Scheme participants as scheme ambassadors

# Lessons Learnt from UK ETS

- The importance of incorporating emissions projections into baseline setting, to ensure “real and additional” emissions reductions
- Trading has delivered more emissions reductions than anticipated
- NAO: The problems of attracting participants, auction design, undemanding targets “stem from the voluntary nature of the scheme”
- Stakeholder workshop feedback (Sept 2006):
  - Simplicity of scheme worked well
  - Insufficient incentives !!!
  - Lack of additionality



# Future of UK ETS

- UK ETS finishes for Direct Participants at end of 2006
- UK Government committed to reduce emissions from large non energy intensive organisations by 1.2MtC / year by 2020
- Proposed mandatory scheme – EPC
  - Permits distributed through auction process
  - Revenue neutral
  - Stimulate green growth
  - “Light-touch” administrative approach
  - “Safety valve” to EU ETS
  - Avoids overlap with existing schemes

# Why have both UK ETS & EU ETS?

- To target sectors and gases outside EU ETS in a cost-effective way
- Possible objectives of a new UK ETS:
  - Provide net benefits to participants
  - Minimise administrative costs whilst maximising environmental benefits
  - Help the UK progress towards its 2010 and 2050 CO2 targets, by focusing effort on emissions reductions within the UK
  - Raise awareness of need to address climate change within organisations

# For further information

## Email:

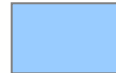
- [uk.ets@defra.gsi.gov.uk](mailto:uk.ets@defra.gsi.gov.uk)

## Website

- [www.defra.gov.uk/environment/climatechange/trading/uk/index.htm](http://www.defra.gov.uk/environment/climatechange/trading/uk/index.htm)

# European Union Emissions Trading Scheme

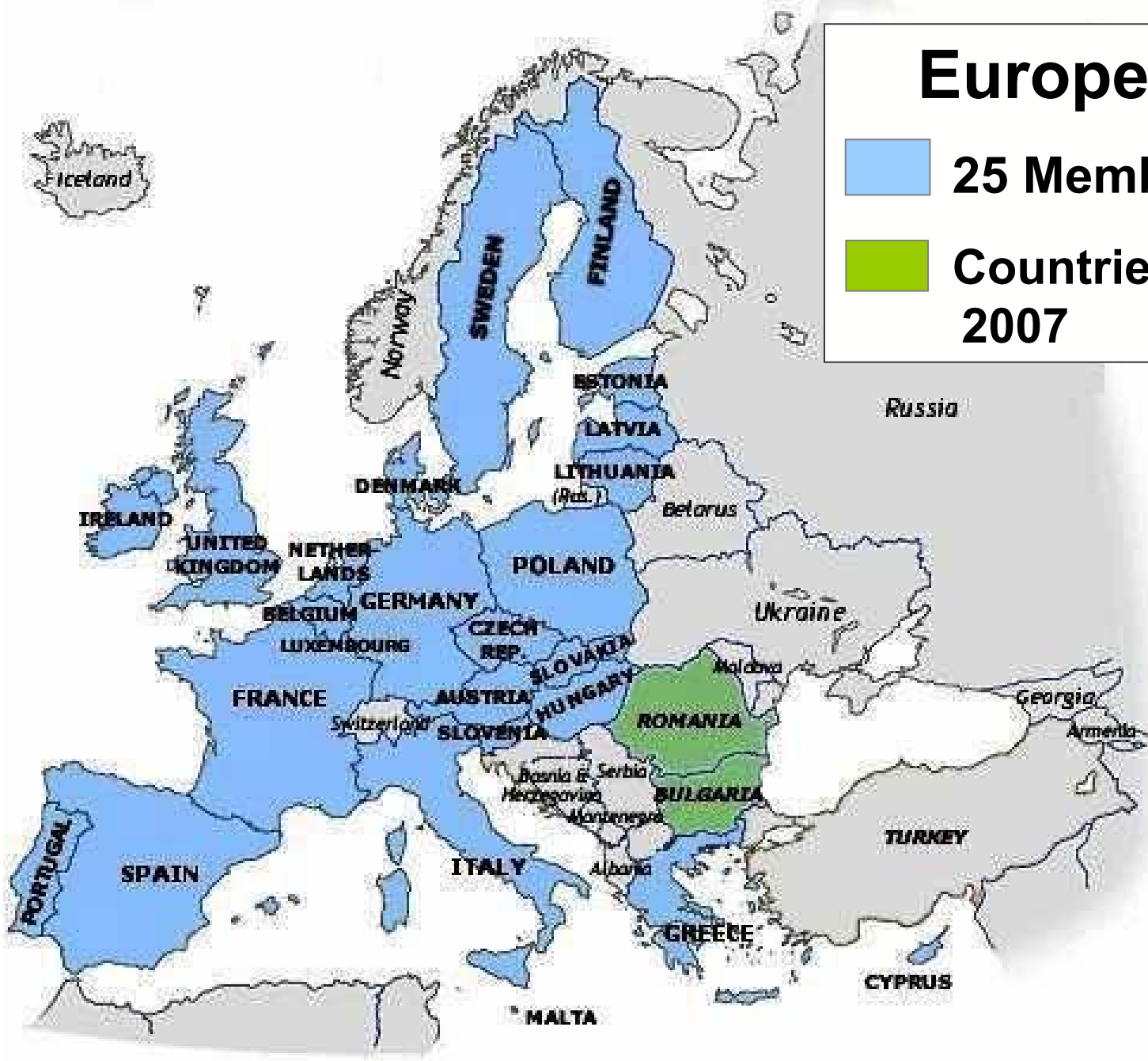
# European Union



25 Member States



Countries to join EU in 2007



# Key features of EU ETS

- “Cap and trade” scheme covering energy intensive industries
- Direct emissions approach - liability placed on the entity responsible for emissions and therefore most able to take action
- Currency is European Union Allowances (EUA)
  - One EUA = one metric tonne of CO<sub>2</sub>
- Allowances freely tradable throughout EU states

# EU ETS Timeline

2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
EU ETS PHASE 1			EU ETS PHASE 2					EU ETS PHASE 3?				EU ETS PHASE 4?			
			1 <sup>st</sup> KYOTO COMMITMENT PERIOD					KYOTO PROTOCOL POST-2012 FRAMEWORK?							

March 2000 - EU announces decision to develop scheme

October 2003 - 'EU ETS Directive' enters into force

January 2005 - EU ETS commences

- Phase 1 EU ETS– 2005-2007 'learning phase'
- Phase 2 EU ETS– 2008-2012 'Kyoto Commitment Period'
- Phase 3 and beyond....

# Sector Coverage

- Covers CO<sub>2</sub> emissions from combustion processes (approximately 50% of EU CO<sub>2</sub> emissions, 30% of EU greenhouse emissions)
- Covers approx 12,000 installations across the EU from these sectors:
  - Electricity generators
  - Other combustion installations (heat & steam production)
  - Mineral oil refineries
  - Iron and steel production and processing
  - Cement & lime
  - Glass & ceramics
  - Pulp & paper sector

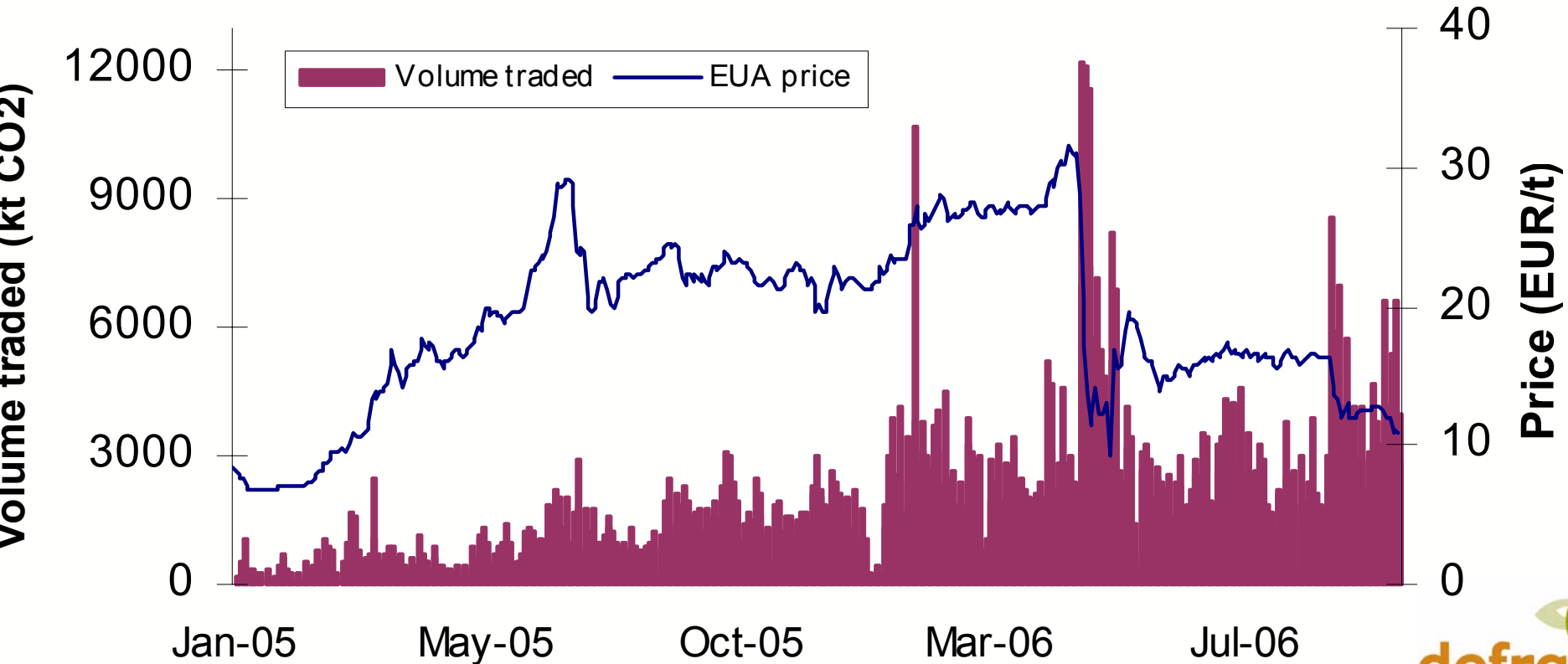


# Allocation of Allowances

- National Allocation Plan (NAP) sets out the total number of allowances to be issued and distributed to national installations
- Member States may auction up to 5% of allowances for Phase I, up to 10% for Phase II
  - Only 4 Member States planned to auction in Phase I, more States likely to in Phase II
- Majority of allowances allocated for free
  - Member States used a range of methods for allocation – including historical emissions, projected emissions, sector benchmarks etc

# EU ETS Allowance Price

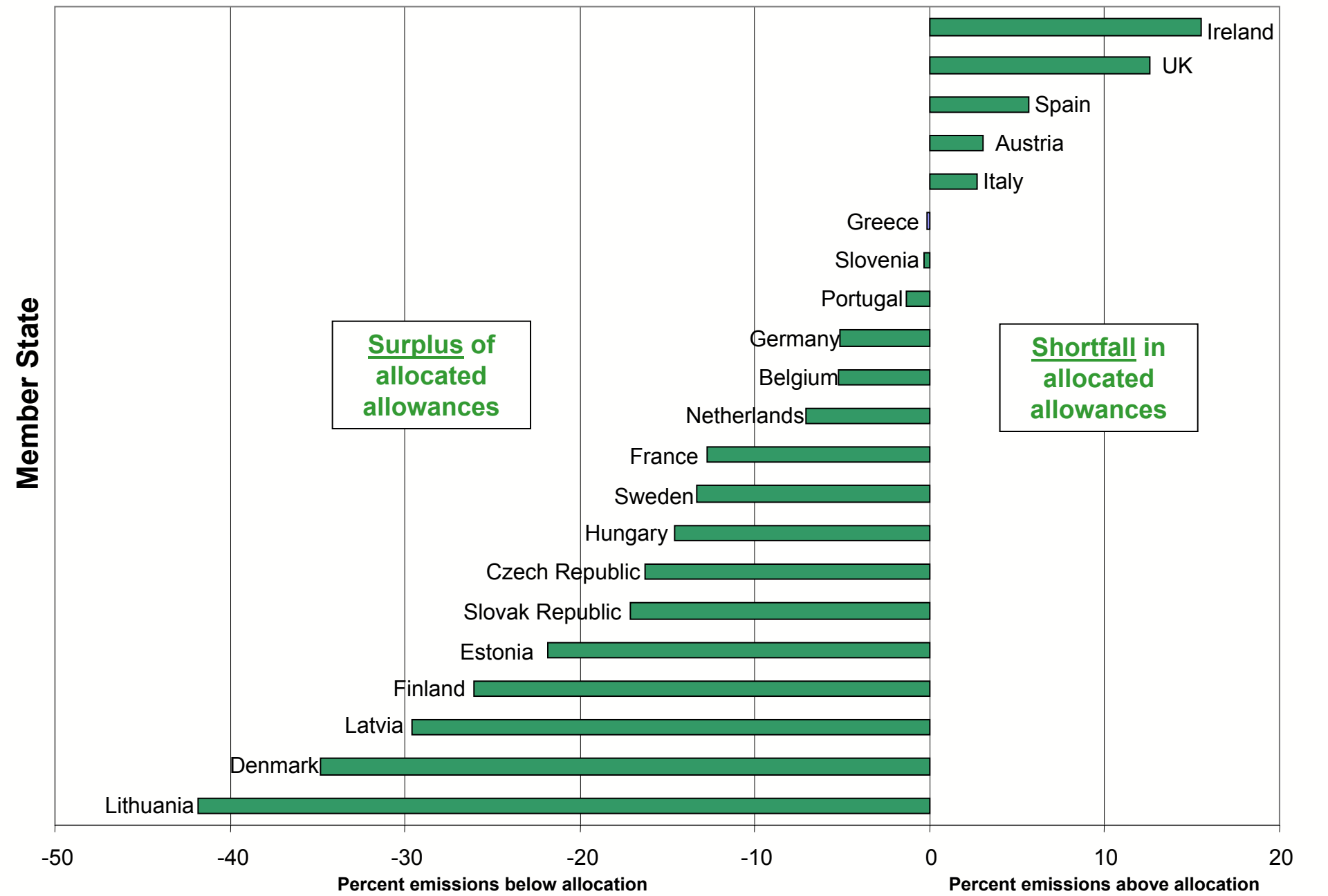
## Carbon Market Price Indicator (Jan 05 - Nov 06)



# Key short term drivers of carbon price

- Relative fuel prices (natural gas vs coal)
- Weather
  - Drought reduces hydro-electricity production
  - Unusually hot/cold weather increases energy demand
- Policy and regulatory issues
  - Announcement of National Allocation Plans
  - First year compliance results (indicates market long/short)
- Future trades

# percentage difference between Member State allowance allocations and actual emissions in 200



# Impact of EU ETS to date

- Very high compliance in first year
- Improved emissions data across Europe
- Internalising cost of carbon in price of electricity generation
- Driving investment in Kyoto project credits (CDM)
- Behavioural change – mainstreaming?

“Carbon dioxide has moved out of the domain of the environmental officer at a company to the boardroom and the chief financial officer and the chief executive officer”

*Head of Director General Environment, European Commission*

# Future of the EU ETS

- Phase II begins 1 January 2008
- Expanding the scheme to additional gases or sectors
  - Aviation
  - Surface transport
- Increasing use of auctioning and benchmarking in allocation of allowances

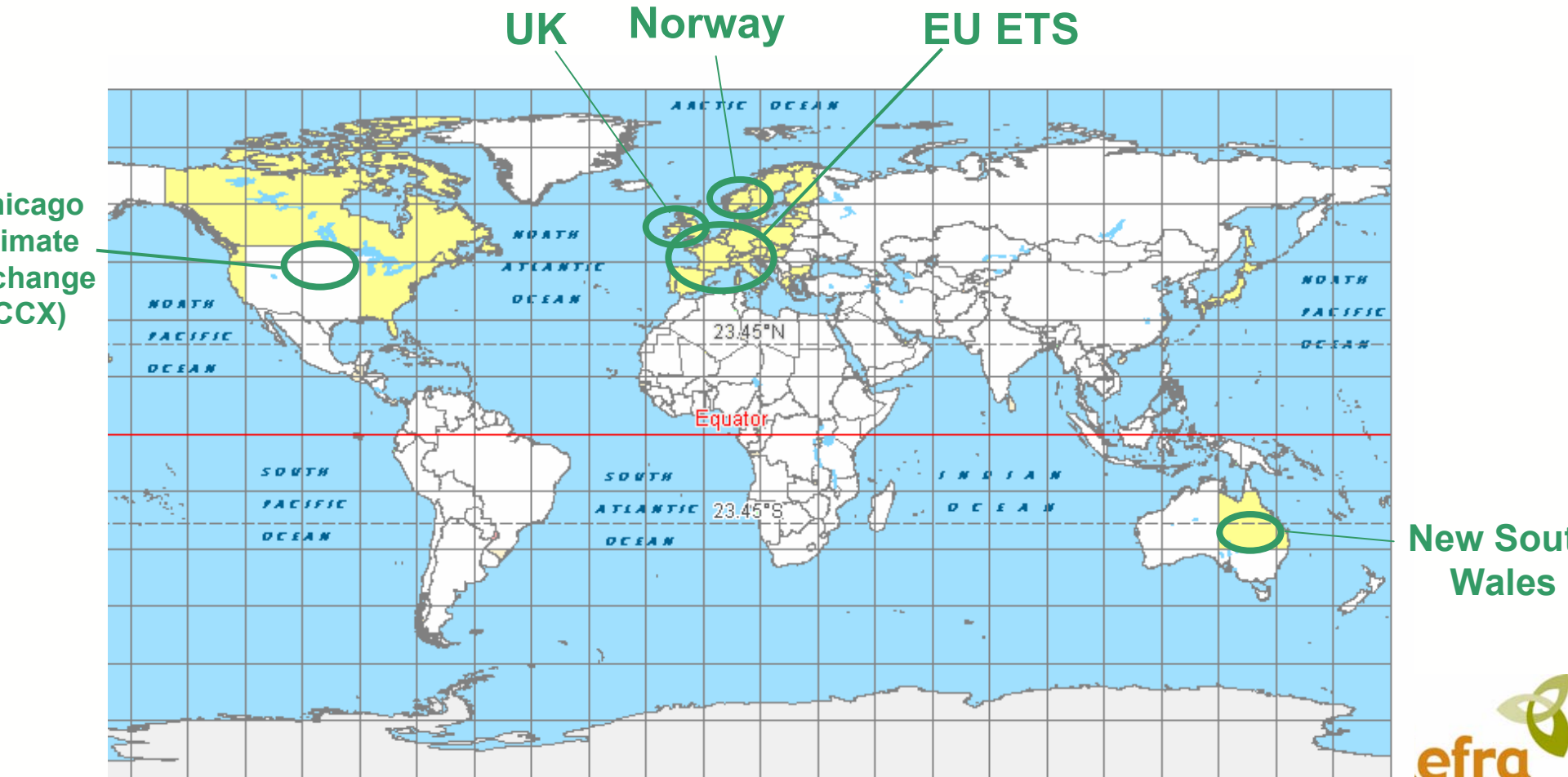
# Summary

- Emissions trading potentially effective in reducing emissions and will form core of UK and EU climate change policy into the future
- Allocation methodologies need to recognise that businesses have better information than public officials on their emissions reduction potential - and emissions reductions often easier to achieve than anticipated by either
- Impacts on market of including non-CO2 greenhouse gases need to be carefully considered

# International emissions trading scheme



# Domestic Emissions Trading Schemes currently operating...



Chicago Climate Exchange (CCX)

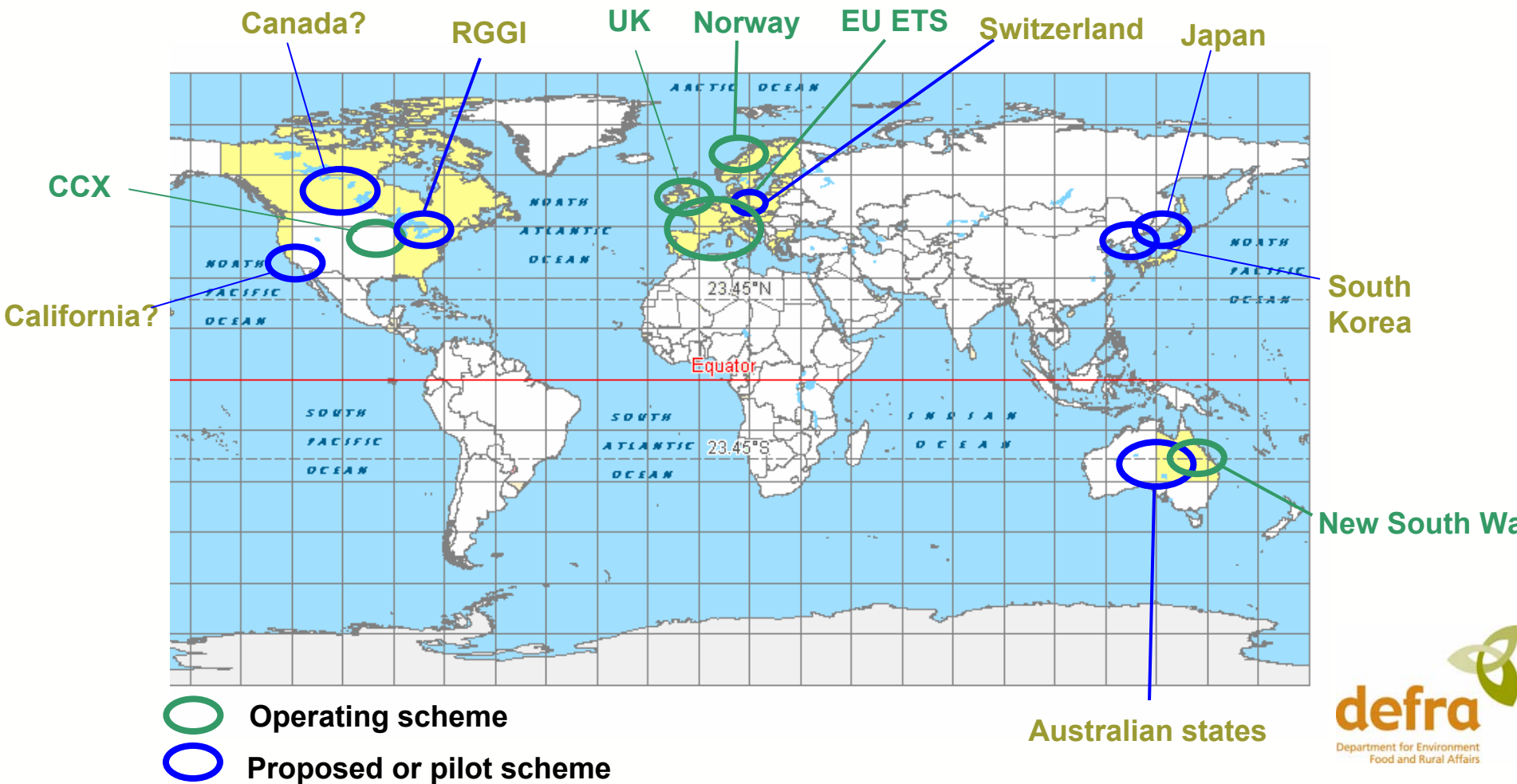
UK

Norway

EU ETS

New South Wales

# Domestic Emissions Trading Schemes being proposed or piloted...



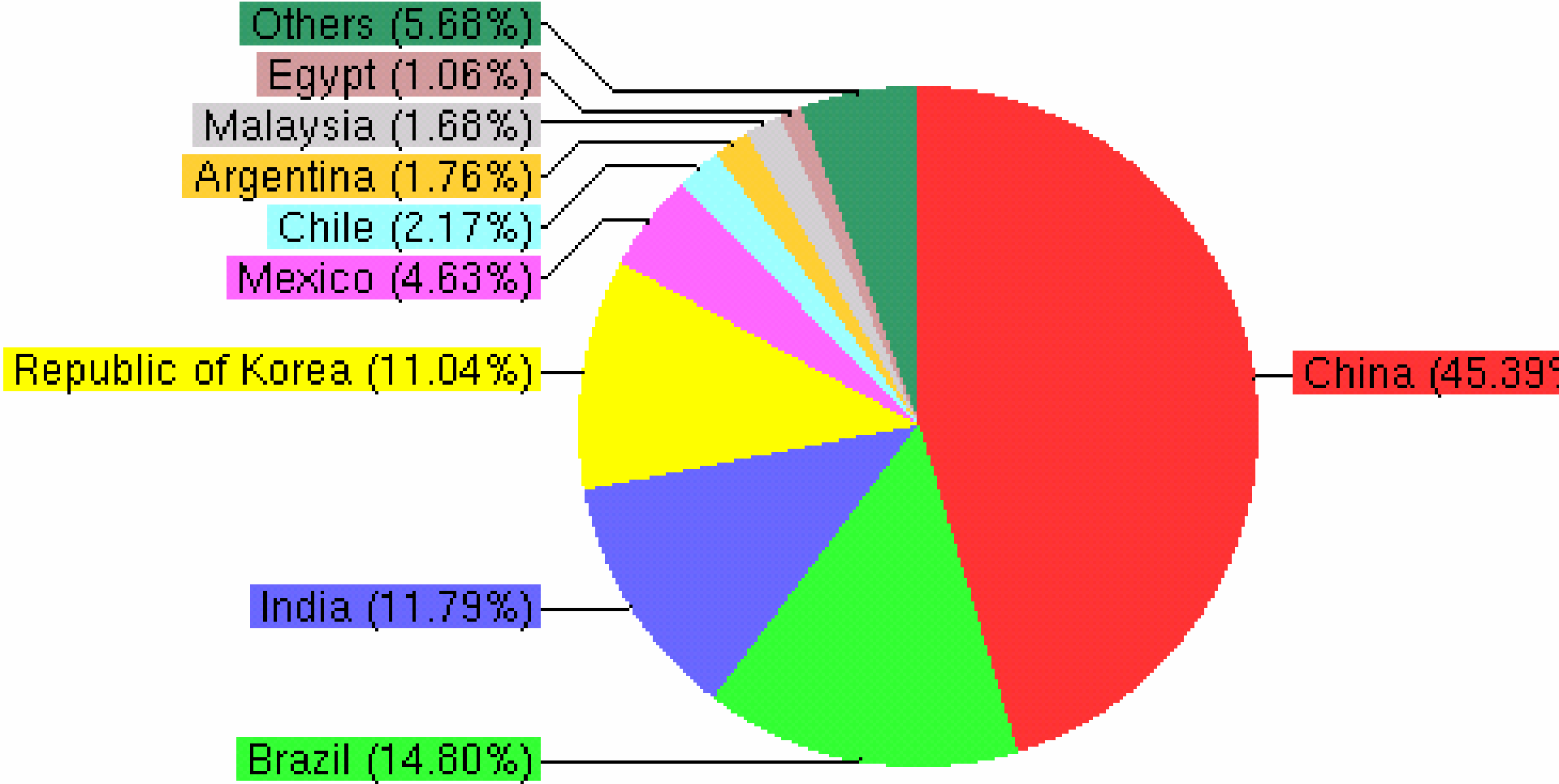


# Kyoto Protocol Flexibility Mechanisms

- International Emissions Trading
- Joint Implementation
- Clean Development Mechanism
  - Over 1.2 billion tonnes to 2012
  - Worth over \$15.25 billion @ \$13 per tonne

	<b>Projects</b>	<b>Credits Mt CO<sub>2</sub>e year</b>
CDM pipeline	>1200	300
Registered	388	100
Credits Issued	?	18

# Expected average annual CERs from registered projects by host country





# Use of CDM & JI in EU ETS

- EU ETS installations allowed to use CDM and JI credits for compliance purposes
- Except for credits from nuclear and carbon sink projects
- Domestic emissions reductions key - limits on use at installation level
  - Phase 1: discretionary
  - Phase 2: limit based on complementarity principle (UK will allow 2/3 effort or 8% of installations allocation)
- Use of CDM/JI credits a safety valve on cost - prefer this to a price cap

# US entities can access CDM

- UK government allows non-UK entities to participate in CDM projects under our authority
- Any company wherever situated can open an account on UK registry
- Any company can participate and deliver credits to UK accounts
  - CCX has already accepted an EUA for compliance by providing for cancellation on UK registry in compliance CCX
- UK can provide a route for access to CDM, JI and EUAs for overseas schemes (e.g. RGGI, California etc)



# Linking emissions trading schemes

Why link emissions trading schemes?

- Increase the size and liquidity of the market and the number of low-cost abatement options available
- Consistent with multi-lateral approach to tackling climate change
- Schemes do not have to be identical to link - a degree of harmonisation should be encouraged



# Linking emissions trading schemes

## How could we link schemes?

- Direct linking: trading can occur both *within* and *between* different schemes
  - Bilateral linking: two way linking - mutual recognition of allowances between trading schemes
  - Unilateral linking: one-way linking – where units from one scheme can be used for compliance in another scheme, but not vice versa.
- Indirect linking: linking domestic schemes to registries/mechanisms and systems that generate credits from projects (e.g. CDM) etc

*If the aims and designs of two different schemes vary significantly unilateral or indirect linking might be more acceptable.*



# For further information

## Email:

- [eu.ets@defra.gsi.gov.uk](mailto:eu.ets@defra.gsi.gov.uk)

## Website

- [www.defra.gov.uk/environment/climatechange/trading/eu/index.htm](http://www.defra.gov.uk/environment/climatechange/trading/eu/index.htm)