

PG&E Rates Overview

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Clean Transportation Strategy



Together, Building
a Better California



PG&E business customer rate structure

PG&E rates are organized by three main components:

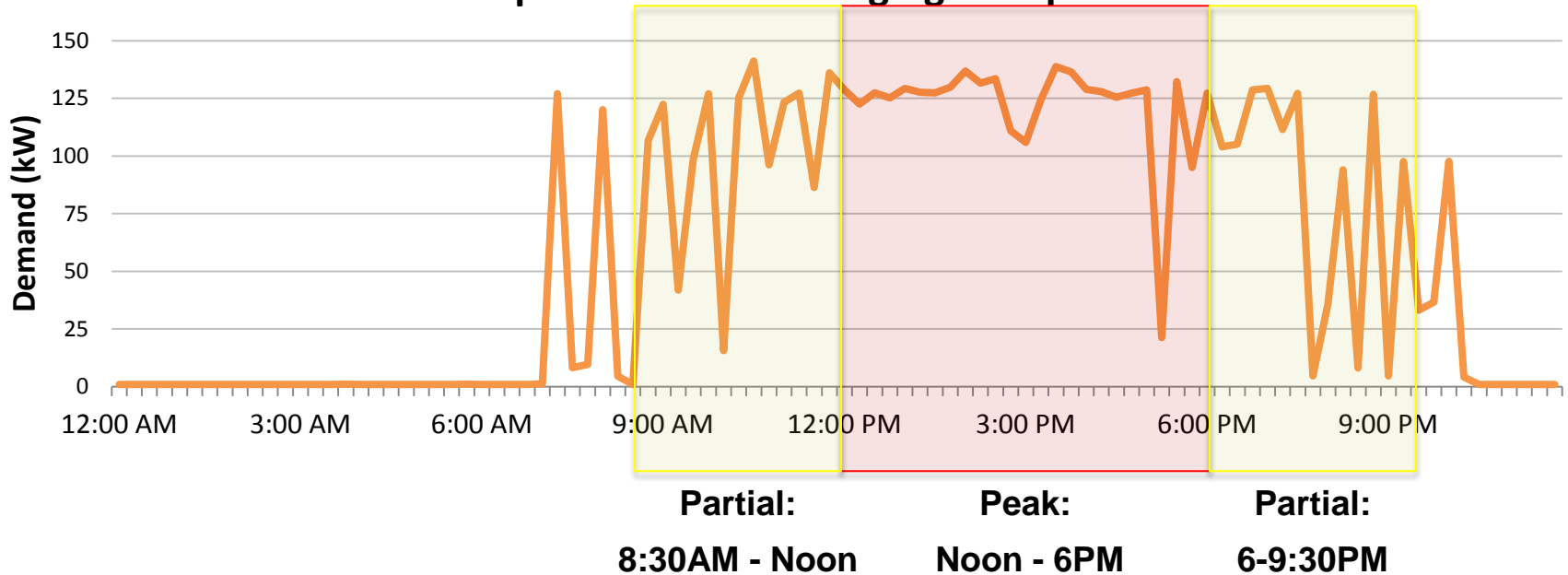
Rate Component	Description
Customer Charge	Fixed amount, based on rate and number of days in the month
Energy Charge	Volumetric amount, based on the number of kilowatt-hours (kWh) used
Demand Charge	Variable, based on the maximum amount of power demand (kW) needed

- PG&E determines your applicable rate based on your **maximum demand** in a month.
- Energy & demand charges can also be dependent on **time of use** throughout the day.



Energy charges and time of use periods

Sample "en-route" charging load profile

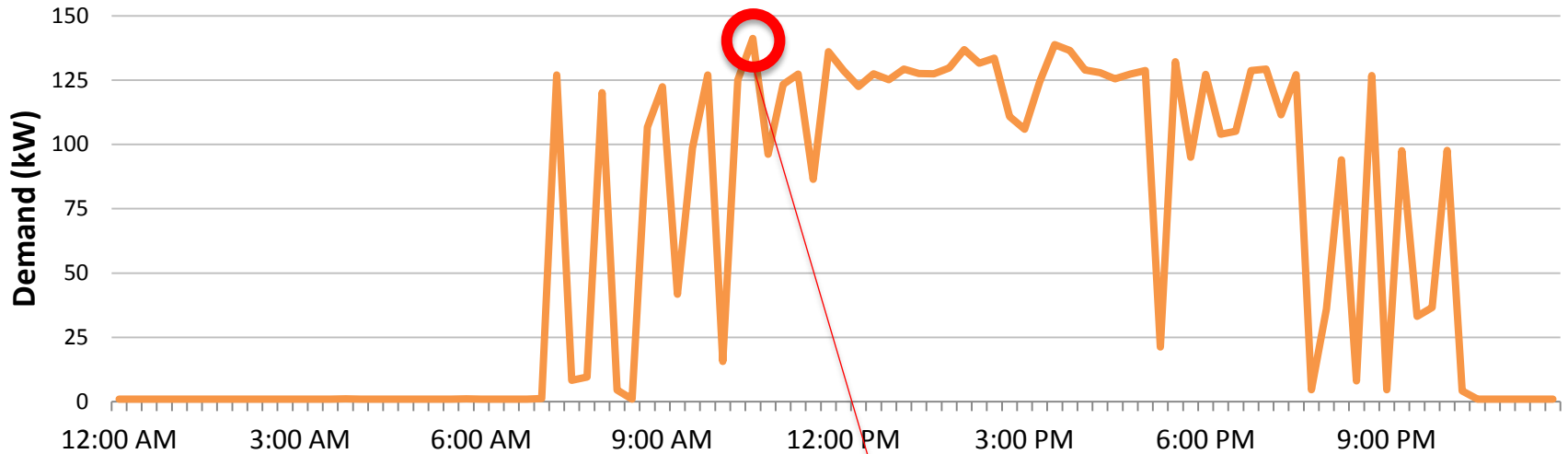


Energy Charges	Rate/kWh	kWh used	Total
Off-Peak	\$0.13	3,575	\$465
Partial-Peak	\$0.16	19,152	\$3,064
Peak	\$0.22	21,923	\$4,823
Monthly Total		44,650	\$8,325



Demand Charges

Sample "en-route" charging load profile

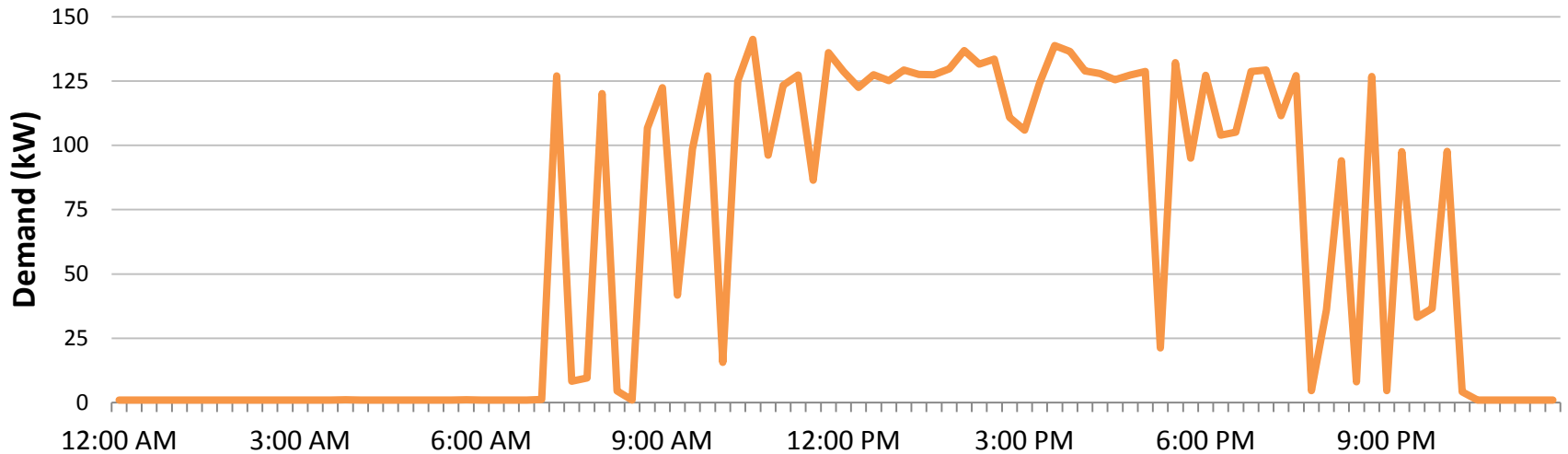


Energy Charges	Rate/kW	kW used	Total
Maximum Demand	\$18.26	141.2	\$2,574
Monthly Total			\$2,574



Total estimated monthly bill

Sample "en-route" charging daily load profile



Bill Component	Monthly Estimate
Customer Charge	\$138
Energy Charges	\$8,325
Demand Charges	\$2,574
Monthly Total	\$11,037



Strategies to reduce electricity costs

Strategy	Details
Avoid “Peak” time of use hours	For most rates, charging is nearly twice as expensive during on-peak hours (12-6 p.m.) compared to overnight off-peak hours.
Reduce maximum demand	Faster charging at higher power is convenient, but each additional kW of demand adds cost.
Consider technology solutions	Software to schedule & sequence charging or battery storage to reduce peak demand may help address above strategies.

Additional considerations:

- PG&E rates will change – current regulatory proposal requests to shift peak time-of-use hours later into the evening (4-9 PM)
- PG&E developing new EV commercial rates