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Appendix 3

Emission Inventories

The development of emission estimates for each of the fuel scenarios involved a number of steps. This appendix briefly outlines the procedures used and presents detailed emission inventories for all the scenarios.

1 County Level Emission Inventories

The inventories for the 1997 and 2003 baseline fuels (MTBE blends) were obtained from the ARB emission inventory database -- California Emissions Forecasting System (CEFS). These inventories are available at the county level. The inventories are the ozone planning inventories which reflect emissions on a summer day with high ozone. Since the official ARB inventory is updated regularly as better information becomes available, it is important to document the date of data retrieval. Area sources, including on-road and other mobile sources, were produced on May 26, 1999. Point sources were produced on June 10, 1999.

The on-road motor vehicle portion of the inventory was based on the Motor Vehicle Emission Inventory model MVEI7G(version 1.0c) because EMFAC99 was not available. The off-road mobile source emissions were prepared with methodologies used previous to the development of ARB's new off-road emissions model.

These inventories represent mass emissions of principal criteria pollutants in units of tons per day. The pollutants include total organic gases, oxides of nitrogen, oxides of sulfur, carbon monoxide, and particulate matter. Estimates of emissions of individual organic gas constituents such as benzene were developed by combining the mass emissions from the inventory with the speciation profiles described in Appendix 1.

Tables 1 through 7 present the summer ozone planning inventories for the South Coast Air Basin for each of the fuel scenarios. The pollutants of major interest include carbon monoxide (CO), nitrogen oxides (NOx), reactive organic gases (ROG), benzene, 1,3-butadiene, acetaldehyde, formaldehyde, ethanol, and methyl tert-butyl ether (MTBE). In addition, emission inventory data for four alkylates and five additional VOCs are presented in Table 8 for the SCAQS modeling region. These latter compounds were judged to be of minimal concern as discussed in Appendix 5.

- Table 1 -- 1997 Baseline Inventory (MTBE)
- Table 2 -- 2003 Baseline Inventory (MTBE)
- Table 3 -- 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen
- Table 4 -- 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen
- Table 5 -- 2003 Inventory with Fully Complying Non-Oxygenated Fuel
- Table 6 -- 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen, Harley Version
- Table 7 -- 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen, Harley Version
- Table 8 -- Emission Inventory Data of Selected Compounds in 1997 Baseline and 2003 Scenarios.

The county level inventories were subsequently gridded for use in air quality modeling. That process is described in Section 2.

	, (<u>-</u>)	South Co	ast Air Basiı	n Emissions		Ton	s/Day			
Scenario: MTBE	Summer 1997	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES										
FUEL COMBUSTION										
ELECTRIC UTILIT		3.87	16.58	.88	.061	•	.011	.146	•	
COGENERATION		2.79	6.89	.61	.007		.002	.053		
		1.57	10.66	.81	.031		.002	.095	·	004
		8.56	17.72	1.4	.02	.002	.002	.139	•	.004
		16.78	43.99	4.94 .2	.211	.004	.071	.625	•	.002
SERVICE AND CO	CULTURAL PROCESSING	.46 12.78	1.21 26.27	.∠ 3.48	.016 .103	.002	.044	.033 .394	•	.002
OTHER (FUEL CC		4.14	20.27	3.40 .6	.016	.002	.044	.032	•	.002
FUEL COMBUSTION -		50.95		-	.466			1.518	•	.007
	Subiotal	50.95	126.21	12.92	.400	.011	.136	1.516	•	.014
WASTE DISPOSAL SEWAGE TREATI		.03		.09				.014		
		.03	.54	1.32				.014		
INCINERATORS		.12	.34	.01	.006			.044		
OTHER (WASTE I	DISPOSAL)		.04 .01	.79	.000			•		
WASTE DISPOSAL - S	,	.7	.89	2.21	.006			.058		
CLEANING AND SURF		.,	.00	2.21	.000			.000		
LAUNDERING	ACE COATINGS			.64						
DEGREASING		•		.04 85.53						
	RELATED PROCESS SOLVENTS	.22	.36	92.98	.069				1.965	.001
PRINTING		.02	.07	5.05					.53	
OTHER (CLEANIN	NG AND SURFACE COATINGS)			13.38	.003				.003	
CLEANING AND SURF	ACE COATINGS - Subtotal	.24	.43	197.56	.071				2.498	.001
	CTION AND MARKETING									
OIL AND GAS PR		.02	.06	12.4	.187					.001
PETROLEUM REF		6.28	10.93	8.99	.13			.014		.134
PETROLEUM MAI	RKETING	.08		23.57	.145					3.197
OTHER (PETROL	EUM PRODUCTION AND MARKETING)	.05	.01	.2	.004					.001
PETROLEUM PRODUC	CTION AND MARKETING - Subtotal	6.43	11.01	45.16	.466			.014		3.334
INDUSTRIAL PROCES	SES									
CHEMICAL		.04	.57	13.75	.001				.001	
FOOD AND AGRI	CULTURE	.21	.12	3.19					1.04	
MINERAL PROCE	SSES	2.67	9.93	.58						
METAL PROCESS	SES	1.74	.69	.65						
WOOD AND PAPE				.04						
	ATED PRODUCTS		1.48	.03						
OTHER (INDUST	RIAL PROCESSES)	1.4	1.15	2.61				.335		
INDUSTRIAL PROCES	SES - Subtotal	6.06	13.94	20.84	.001			.336	1.041	

Table 1. 1997 Baseline Inventory (MTBE)

			ast Air Basir	n Emissions		Ton	s/Day			
Scenario: MTBE	Summer 1997	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES	S - Subtotal	64.38	152.49	278.71	1.011	.011	.136	1.926	3.539	3.349
AREA-WIDE SOURCES										
SOLVENT EVAPOR	-									
	RODUCTS RAL COATINGS AND RELATED PROCESS SOLVENTS	•	•	87.13	.067			.029	25.241 .252	
PESTICIDES/F			•	68.02 13.81	.067 .596			.002	.252 1.557	
ASPHALT PAV				.48	.000				1.001	
OTHER (SOLV	ENT EVAPORATION)			.17	.002					
SOLVENT EVAPOR	ATION - Subtotal			169.61	.665			.031	27.05	
MISCELLANEOUS F	PROCESSES									
-	FUEL COMBUSTION	40.78	22.65	2.75	.068		.173	.322		
FARMING OPE	RATIONS			10.92					2.731	
	ING AND DISPOSAL	7.54 17.7	.18 .74	.53 1.39		.021				
UTILITY EQUIF		229.58	.74	14.74	.55	.021	.12	.499	.002	.297
	ELLANEOUS PROCESSES)	.04	.24	1.7	.00	.100	.12	.400	.002	.201
MISCELLANEOUS F	PROCESSES - Subtotal	295.65	24.11	32.03	.618	.153	.293	.821	2.732	.297
AREA-WIDE SOURCES	- Subtotal	295.65	24.11	201.64	1.283	.153	.293	.852	29.782	.297
MOBILE SOURCES										
ON-ROAD MOTOR		4450.4	00 70	447 47	0.004	070	504	4 000	110	0.770
CATALYST CO CATALYST HO		1150.4 1832.7	90.72 327.43	117.17 107.86	3.091 3.55	.876 .742	.501 .326	1.639 2.289	.113 .092	3.779 2.615
	ST COLD EXHAUST	90.02	1.96	15.49	.461	.131	.059	.245	.092	.637
	ST HOT EXHAUST	402.33	37.09	46.22	1.725	.416	.376	1.564	.005	.933
HOT SOAK EV				34.59	1.188	-				4.489
DIURNAL EVA	PORATIVES			29.48	.106					4.962
RUNNING EVA				42.51	1.46					5.517
RESTING EVA		•	•	19.4	.07					3.265
DIESEL EXHAU	JST	128.07	201.46	20.98	.478	.045	1.756	3.514	.002	
ON-ROAD MOTOR	VEHICLES - Subtotal	3603.59	658.65	433.7	12.128	2.21	3.017	9.251	.221	26.195

Table 1. 1997 Baseline Inventory (MTBE)

Table 1. 1997 Baseline Inventory (MTBE)

	• 、 • •	South Co	oast Air Basi	n Emissions		Ton	s/Day			
Scenario: MTBE OTHER MOBILE SC	Summer 1997 DURCES	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
AIRCRAFT		87.08	15.13	15.56	.438	.312	.776	2.482		.008
TRAINS		5.02	31.38	2.08	.047	.004	.174	.348		
SHIPS AND CO	OMMERCIAL BOATS	4.49	40.81	5.17	.12	.012	.417	.836	.001	.002
RECREATION	AL BOATS	246.18	2.15	41.74	1.554	.374	.359	1.446	.005	.837
OFF-ROAD RE	ECREATIONAL VEHICLES	70.65	.41	9.4	.351	.085	.076	.318	.001	.19
COMMERCIAL	/INDUSTRIAL MOBILE EQUIPMENT	885.	152.65	38.92	.88	.157	1.506	4.187	.003	.27
FARM EQUIPM	/ENT	7.15	2.7	.51	.014	.002	.029	.061		.004
OTHER MOBILE SC	OURCES - Subtotal	1305.57	245.23	113.37	3.404	.946	3.337	9.679	.009	1.311
MOBILE SOURCES - Su	btotal	4909.16	903.89	547.08	15.532	3.156	6.354	18.93	.231	27.507
NATURAL (NON-ANTHR NATURAL SOURCE	OPOGENIC) SOURCES ES									
WILDFIRES		170.39	2.6	9.41		.14				
NATURAL SOURCE	ES - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHR	OPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total		5439.59	1083.09	1036.83	17.826	3.46	6.783	21.709	33.552	31.154
ALL SOURCES - Total		5439.59	1083.09	1036.83	17.826	3.46	6.783	21.709	33.552	31.15

	(<u>-</u>)	South Coa	ast Air Basir	n Emissions		Ton	s/Day			
Scenario: MTBE	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES										
FUEL COMBUSTIO										
ELECTRIC UTI		1.71	6.51	.39	.027		.005	.064		
COGENERATI		2.81	5.71	.61	.007	•	.002	.053	·	
	PRODUCTION (COMBUSTION) REFINING (COMBUSTION)	1.57 8.56	7.9 7.73	.81 1.4	.031		.002 .002	.095	•	004
	RING AND INDUSTRIAL	8.56 17.39	38.74	5.43	.02 .244	.002 .004	.002 .072	.139 .701	•	.004 .003
	GRICULTURAL PROCESSING	.48	.9	.21	.244	.004	.072	.035	•	.003
	COMMERCIAL	14.06	21.83	3.72	.017	.002	.048	.427		.002
	COMBUSTION)	4.41	1.85	.64	.018	.004	.004	.033		.008
FUEL COMBUSTIO		51.	91.17	13.21	.481	.012	.136	1.547		.016
WASTE DISPOSAL			• • • • •							
SEWAGE TRE		.03		.07				.006		
LANDFILLS		.6	.59	1.35				.048		
INCINERATOR	RS	.13	.34	.02	.007					
OTHER (WAST	TE DISPOSAL)		.01	.8						
WASTE DISPOSAL	- Subtotal	.77	.95	2.24	.007			.055		
CLEANING AND SU	JRFACE COATINGS									
LAUNDERING			.01	.71						
DEGREASING				99.98						
	ID RELATED PROCESS SOLVENTS	.26	.42	96.4	.071				1.771	.001
PRINTING		.02	.08	5.08					.643	
OTHER (CLEA	NING AND SURFACE COATINGS)	•	•	12.08	.002				.003	
CLEANING AND SU	JRFACE COATINGS - Subtotal	.29	.51	214.26	.074				2.417	.001
PETROLEUM PROD	DUCTION AND MARKETING									
OIL AND GAS		.02	.06	10.76	.164					.001
PETROLEUM I		6.33	5.32	8.03	.104			.014		.136
PETROLEUM	-	.09	•	24.1	.15					3.245
OTHER (PETR	OLEUM PRODUCTION AND MARKETING)	.05	.01	.2	.004					.001
PETROLEUM PROD	DUCTION AND MARKETING - Subtotal	6.5	5.39	43.09	.422			.014		3.384
INDUSTRIAL PROC	ESSES									
CHEMICAL		.04	.54	17.19	.001				.001	
FOOD AND AG		.22	.11	3.28					1.091	
MINERAL PRO		2.84	6.49	.65						
METAL PROCE		1.96	.75	.75						
WOOD AND P		•		.04						
	ELATED PRODUCTS STRIAL PROCESSES)	1.67	.26 .94	.03 2.94				.357		
(,								4.004	•
INDUSTRIAL PROC	ESSES - Subtotal	6.74	9.09	24.89	.001			.357	1.091	

Table 2. 2003 Baseline Inventory (MTBE)

10010 2. 2000 20		South Co	ast Air Basir	n Emissions		Ton	s/Day			
Scenario: MTBE	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES -	- Subtotal	65.29	107.12	297.69	.986	.012	.136	1.974	3.508	3.401
AREA-WIDE SOURCES										
SOLVENT EVAPORA	-									
	ODUCTS AL COATINGS AND RELATED PROCESS SOLVENTS	•	•	83.19 72.77	.072			.028	24.1 .27	
PESTICIDES/FE		•		13.42	.595			.002	.27 1.464	
ASPHALT PAVIN	-			.55	.000					
OTHER (SOLVE	NT EVAPORATION)			.19	.002					
SOLVENT EVAPORA	TION - Subtotal			170.12	.669			.029	25.834	
MISCELLANEOUS PR	ROCESSES									
	UEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OPER	ATIONS			10.38					2.596	
FIRES	IG AND DISPOSAL	8.06 30.89	.19 1.44	.56 2.34		.035				
		204.59	.41	11.91	.444	.107	.097	.403	.001	.24
	LANEOUS PROCESSES)	.05	.28	1.81						
MISCELLANEOUS PR	ROCESSES - Subtotal	287.57	26.	29.96	.515	.142	.284	.747	2.597	.24
AREA-WIDE SOURCES - S	Subtotal	287.57	26.	200.08	1.185	.142	.284	.776	28.431	.24
MOBILE SOURCES										
ON-ROAD MOTOR VI CATALYST COL		757.45	71.4	82.09	2.164	.62	.349	1.152	.079	2.653
CATALYST COL		1290.2	223.04	62.09 62.26	2.164	.62 .428	.349 .187	1.152	.079	2.653
	COLD EXHAUST	27.12	.59	4.78	.142	.04	.018	.075	.003	.196
NON-CATALYST	HOT EXHAUST	143.27	12.97	16.84	.628	.152	.137	.57	.002	.34
HOT SOAK EVA			•	19.83	.681					2.574
DIURNAL EVAPO		•	•	18.85	.068					3.173
		·	•	35.02	1.203					4.545
RESTING EVAPO DIESEL EXHAUS		141.72	177.19	10.93 15.82	.039 .36	.034	1.324	2.649	.002	1.84
ON-ROAD MOTOR VE		2359.79	485.2	266.42	7.336	1.273	2.015	5.768	.138	16.83
UN-RUAD WOTOR VI	LI IIOLLO - SUDIOIAI	2009.19	400.2	200.42	1.550	1.213	2.015	5.700	.130	10.00

Table 2. 2003 Baseline Inventory (MTBE)

Table 2. 2003 Baseline Inventory (MTBE)

	South Co	ast Air Basir	n Emissions		Ton	s/Day			
Scenario: MTBE Summer 2003 OTHER MOBILE SOURCES	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
AIRCRAFT	92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS	4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND COMMERCIAL BOATS	4.85	44.48	5.59	.129	.013	.451	.904	.001	.002
RECREATIONAL BOATS	297.9	2.6	50.51	1.88	.453	.434	1.75	.005	1.013
OFF-ROAD RECREATIONAL VEHICLES	62.44	.46	3.84	.143	.035	.031	.13		.078
COMMERCIAL/INDUSTRIAL MOBILE EQUIPMENT	941.55	132.63	41.63	.947	.17	1.595	4.446	.003	.295
FARM EQUIPMENT	7.73	2.78	.56	.016	.003	.032	.068		.004
OTHER MOBILE SOURCES - Subtotal	1411.89	230.2	121.05	3.633	1.02	3.568	10.377	.01	1.4
MOBILE SOURCES - Subtotal	3771.68	715.39	387.47	10.969	2.293	5.583	16.144	.148	18.23
NATURAL (NON-ANTHROPOGENIC) SOURCES NATURAL SOURCES									
WILDFIRES	170.39	2.6	9.41		.14				
NATURAL SOURCES - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHROPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total	4294.94	851.11	894.65	13.14	2.587	6.003	18.894	32.088	21.872

	Pentory with Fully Complying Etha			n Emissions	5	Ton	s/Day			
Scenario: ET20 STATIONARY SOURCES	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
FUEL COMBUSTION ELECTRIC UTILI	TIES	1.71	6.51	.39	.027		.005	.064		
COGENERATIO		2.81	5.71	.61	.027		.002	.053	•	
	RODUCTION (COMBUSTION)	1.57	7.9	.81	.031		.002	.095		
PETROLEUM RE	EFINING (COMBUSTION)	8.56	7.73	1.4	.02	.002	.003	.138	.004	
MANUFACTURI	NG AND INDUSTRIAL	17.39	38.74	5.43	.244	.004	.072	.7	.003	
	ICULTURAL PROCESSING	.48	.9	.21	.017			.035	•	•
SERVICE AND C		14.06	21.83	3.72	.117	.002	.048	.427	.002	
OTHER (FUEL C	OMBUSTION)	4.41	1.85	.64	.017	.004	.005	.032	.008	•
FUEL COMBUSTION	- Subtotal	51.	91.17	13.21	.481	.012	.138	1.546	.016	
WASTE DISPOSAL										
SEWAGE TREAT	TMENT	.03		.07				.006	•	•
LANDFILLS		.6	.59	1.35		•	•	.048	•	•
INCINERATORS OTHER (WASTE		.13	.34 .01	.02 .8	.007				•	•
	,		-				•		•	•
WASTE DISPOSAL -		.77	.95	2.24	.007	•	•	.055	•	•
CLEANING AND SUR	FACE COATINGS									
LAUNDERING			.01	.71	•					
				99.98		•	•	•		•
PRINTING	RELATED PROCESS SOLVENTS	.26 .02	.42 .08	96.4 5.08	.071	•	•		1.772 .643	•
	ING AND SURFACE COATINGS)	.02	.00	12.08	.002	•	•	•	.043	•
	FACE COATINGS - Subtotal	.29			.002	•	•			•
		.29	.51	214.26	.074		•	·	2.418	
OIL AND GAS P	JCTION AND MARKETING	.02	.06	10.76	.164				.001	
PETROLEUM RE		6.33	5.32	8.03	.104	•	•	.014	.001	•
PETROLEUM MA		.09	0.02	24.1	.104	•	•	.014	2.033	•
	LEUM PRODUCTION AND MARKETING)	.05	.01	.2	.004				.001	
	JCTION AND MARKETING - Subtotal	6.5	5.39	43.09	.422			.014	2.124	
INDUSTRIAL PROCE	SSES									
CHEMICAL		.04	.54	17.19	.001				.001	
FOOD AND AGR	ICULTURE	.22	.11	3.28					1.091	
MINERAL PROC	ESSES	2.84	6.49	.65						
METAL PROCES	SSES	1.96	.75	.75						
WOOD AND PAF				.04						
	LATED PRODUCTS		.26	.03		•			•	•
	(RIAL PROCESSES)	1.67	.94	2.94	•	•	•	.357	•	•
INDUSTRIAL PROCE	SSES - Subtotal	6.74	9.09	24.89	.001		•	.357	1.092	

Table 3. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen

	inventory with Fully Complying Ethanol		ast Air Basi			Ton	s/Day			
Scenario: ET20	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCE	ES - Subtotal	65.29	107.12	297.69	.986	.012	.138	1.973	5.649	
AREA-WIDE SOURCES	3									
SOLVENT EVAPO	-									
CONSUMER		•	•	83.19		•		.028	24.1	•
	JRAL COATINGS AND RELATED PROCESS SOLVENTS	•	•	72.77	.072	•	•		.27	•
ASPHALT PA		•	•	13.42 .55	.595	•		.002	1.464	•
-	VING VENT EVAPORATION)	•	•	.55	.002	•	•	•	·	•
SOLVENT EVAPO	,			170.12	.669	•		.029	25.834	
MISCELLANEOUS		•	•	170.12	.003	•	•	.029	20.004	•
	L FUEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OF		+0.00	20.00	10.38	.071		.107		2.596	
FIRES		8.06	.19	.56						
WASTE BURI	NING AND DISPOSAL	30.89	1.44	2.34		.035				
UTILITY EQU		204.59	.41	11.88	.437	.108	.126	.388	.241	
OTHER (MISC	CELLANEOUS PROCESSES)	.05	.28	1.81		•			•	•
MISCELLANEOUS	PROCESSES - Subtotal	287.57	26.	29.93	.508	.142	.313	.732	2.837	•
AREA-WIDE SOURCES	S - Subtotal	287.57	26.	200.05	1.177	.142	.313	.761	28.671	
MOBILE SOURCES										
ON-ROAD MOTOR										
	OLD EXHAUST	757.45	71.4	81.36	2.021	.638	.353	1.084		•
	OT EXHAUST /ST COLD EXHAUST	1290.2 27.12	223.04 .59	61.93 4.77	2.009 .14	.428 .041	.243 .023	1.267 .07	1.51 .155	•
	/ST HOT EXHAUST	143.27	.59 12.97	4.77	.618	.041	.023	.549	.155 .34	•
	VAPORATIVES		12.07	19.83	.681	.102		.040	3.572	
DIURNAL EV	APORATIVES			18.85	.068				2.074	
	APORATIVES			35.02	1.203				6.309	
	APORATIVES			10.93	.039	•	•		1.202	
DIESEL EXH		141.72	177.19	15.82	.36	.034	1.324	2.649	.002	•
ON-ROAD MOTOR	R VEHICLES - Subtotal	2359.79	485.2	265.31	7.14	1.293	2.122	5.62	15.165	

Table 3. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen

Table 3. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen

	South Co	South Coast Air Basin Emissions Tons/Day								
Scenario: ET20	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
OTHER MOBILE S	OURCES									
AIRCRAFT		92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS		4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND C	COMMERCIAL BOATS	4.85	44.48	5.59	.129	.013	.451	.904	.003	
RECREATION	IAL BOATS	297.9	2.6	50.4	1.85	.454	.557	1.687	1.015	
OFF-ROAD R	ECREATIONAL VEHICLES	62.44	.46	3.84	.141	.035	.041	.125	.078	
COMMERCIA	L/INDUSTRIAL MOBILE EQUIPMENT	941.55	132.63	41.6	.938	.17	1.631	4.428	.297	
FARM EQUIP	MENT	7.73	2.78	.56	.016	.003	.033	.068	.004	
OTHER MOBILE S	OURCES - Subtotal	1411.89	230.2	120.89	3.591	1.022	3.737	10.291	1.396	.008
MOBILE SOURCES - Su	ubtotal	3771.68	715.39	386.21	10.731	2.315	5.858	15.91	16.561	.008
,	ROPOGENIC) SOURCES									
NATURAL SOURC WILDFIRES	E5	170.39	2.6	9.41		.14				
-			-	-	-		·	•	•	•
NATURAL SOURC	ES - Subtotal	170.39	2.6	9.41	•	.14			•	
NATURAL (NON-ANTH	ROPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total		4294.94	851.11	893.35	12.894	2.609	6.309	18.644	50.881	.008

Table 4. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen

	oo.y	South Coa		n Emissions		Ton	s/Day			
Scenario: ET35	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES										
FUEL COMBUSTION		4 74	0.54	00	0.07		005	004		
ELECTRIC UTILI		1.71 2.81	6.51 5.71	.39 .61	.027 .007	•	.005 .002	.064 .053	•	•
	ODUCTION (COMBUSTION)	1.57	7.9	.81	.007	•	.002	.033	•	•
	FINING (COMBUSTION)	8.56	7.73	1.4	.02	.002	.002	.138	.006	•
	G AND INDUSTRIAL	17.39	38.74	5.43	.244	.004	.073	.7	.005	
	CULTURAL PROCESSING	.48	.9	.21	.017			.035		
SERVICE AND C	OMMERCIAL	14.06	21.83	3.72	.117	.002	.049	.427	.004	
OTHER (FUEL CO	OMBUSTION)	4.41	1.85	.64	.018	.004	.008	.032	.013	•
FUEL COMBUSTION -	Subtotal	51.	91.17	13.21	.482	.012	.144	1.545	.028	
WASTE DISPOSAL										
SEWAGE TREAT	MENT	.03		.07				.006		
LANDFILLS		.6	.59	1.35	•	•		.048	•	•
INCINERATORS		.13	.34	.02	.007				•	•
OTHER (WASTE	DISPOSAL)		.01	.8						•
WASTE DISPOSAL - S	Subtotal	.77	.95	2.24	.007			.055		
CLEANING AND SURF	FACE COATINGS									
LAUNDERING			.01	.71						
DEGREASING				99.98						
	RELATED PROCESS SOLVENTS	.26	.42	96.4	.071	•			1.772	•
PRINTING		.02	.08	5.08		•			.643	
	NG AND SURFACE COATINGS)	•	•	12.08	.002	•	•		.003	
CLEANING AND SURF	FACE COATINGS - Subtotal	.29	.51	214.26	.074	•			2.418	
	CTION AND MARKETING									
OIL AND GAS PR		.02	.06	10.76	.164	•			.001	•
PETROLEUM RE	-	6.33	5.32	8.03	.104	•		.014	.154	
		.09	01	24.1	.15	•	•	•	3.521	
	EUM PRODUCTION AND MARKETING)	.05	.01	.2	.004	•			.002	•
	CTION AND MARKETING - Subtotal	6.5	5.39	43.09	.422			.014	3.677	
INDUSTRIAL PROCES	SES									
CHEMICAL		.04	.54	17.19	.001	•			.001	•
FOOD AND AGRI		.22	.11	3.28	•	•			1.091	•
MINERAL PROCE METAL PROCES		2.84 1.96	6.49	.65	•		•	•		•
WOOD AND PAP			.75	.75 .04		·	•		•	•
	ATED PRODUCTS	•	.26	.04	•	•	•		•	•
	RIAL PROCESSES)	1.67	.94	2.94				.357		
INDUSTRIAL PROCES	,	6.74	9.09	24.89	.001	-		.357	1.092	
		0.14	0.00	21.00	.001	•	•	.007	1.002	•

Table 4. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxyger	Table 4.	2003 Inventory with	Fully Complying Ethanol	Blend at 3.5% Oxygen
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		ast Air Basir			Ton	s/Day			
Scenario: ET35 Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES - Subtotal	65.29	107.12	297.69	.986	.012	.144	1.972	7.215	
AREA-WIDE SOURCES SOLVENT EVAPORATION									
CONSUMER PRODUCTS			83.19				.028	24.1	
ARCHITECTURAL COATINGS AND RELATED PROCESS SOLVENTS	•	•	72.77	.072				.27	•
PESTICIDES/FERTILIZERS	•	•	13.42	.595			.002	1.464	•
ASPHALT PAVING		•	.55						•
OTHER (SOLVENT EVAPORATION)	•	•	.19	.002		•	•	•	•
SOLVENT EVAPORATION - Subtotal	•	•	170.12	.669	•		.029	25.834	•
MISCELLANEOUS PROCESSES RESIDENTIAL FUEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OPERATIONS	40.00	20.00	10.38	.071		.107	.044	2.596	•
FIRES	8.06	.19	.56						
WASTE BURNING AND DISPOSAL	30.89	1.44	2.34		.035				
UTILITY EQUIPMENT	182.75	.41	11.91	.446	.106	.225	.372	.418	
OTHER (MISCELLANEOUS PROCESSES)	.05	.28	1.81					•	•
MISCELLANEOUS PROCESSES - Subtotal	265.73	26.	29.95	.516	.141	.413	.716	3.014	
AREA-WIDE SOURCES - Subtotal	265.73	26.	200.08	1.186	.141	.413	.745	28.848	
MOBILE SOURCES									
ON-ROAD MOTOR VEHICLES									
CATALYST COLD EXHAUST	643.83	71.4	81.81	2.124	.596	.799	1.037	4.606	
	1096.7	223.04	62.23	2.053	.425	.436	1.218	2.689	•
NON-CATALYST COLD EXHAUST NON-CATALYST HOT EXHAUST	23.05 121.78	.59	4.78	.142	.04	.042 .319	.069	.273	•
HOT SOAK EVAPORATIVES		12.97	16.83 19.81	.63 .722	.151	.319	.526	.591 6.152	•
DIURNAL EVAPORATIVES	•	•	19.81	.722	·	•	•	3.582	•
RUNNING EVAPORATIVES	•	•	34.99	1.275		•	•	10.865	·
RESTING EVAPORATIVES	•		10.93	.039	•	•	•	2.077	•
DIESEL EXHAUST	141.72	177.19	15.82	.000	.034	1.324	2.649	.002	
ON-ROAD MOTOR VEHICLES - Subtotal	2027.08	485.2	266.05	7.413	1.245	2.919	5.499	30.837	

Table 4. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen

	South C	South Coast Air Basin Emissions			Ton	s/Day			
Scenario: ET35 Summer 2003	СО	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
OTHER MOBILE SOURCES									
AIRCRAFT	92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS	4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND COMMERCIAL BOATS	4.73	44.48	5.59	.129	.013	.452	.904	.005	
RECREATIONAL BOATS	253.27	2.6	50.49	1.885	.449	.976	1.618	1.762	
OFF-ROAD RECREATIONAL VEHICLES	53.08	.46	3.84	.144	.034	.073	.12	.135	
COMMERCIAL/INDUSTRIAL MOBILE EQUIPM	NT 865.92	132.63	41.62	.948	.169	1.753	4.408	.515	
FARM EQUIPMENT	6.73	2.78	.56	.016	.003	.035	.068	.007	
OTHER MOBILE SOURCES - Subtotal	1281.15	230.2	121.02	3.64	1.015	4.312	10.196	2.424	.008
MOBILE SOURCES - Subtotal	3308.24	715.39	387.07	11.053	2.26	7.231	15.694	33.261	.008
NATURAL (NON-ANTHROPOGENIC) SOURCES									
NATURAL SOURCES									
WILDFIRES	170.39	2.6	9.41	•	.14			•	•
NATURAL SOURCES - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHROPOGENIC) SOURCES - Subto	al 170.39	2.6	9.41		.14				
ALL SOURCES - Total	3809.66	851.11	894.25	13.226	2.553	7.788	18.411	69.323	.008

	iventory with Fully Complying Non			n Emissions	;	Ton	s/Day			
Scenario: UNOX STATIONARY SOURCES FUEL COMBUSTION		CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
ELECTRIC UTI		1.71	6.51	.39	.027		.005	.064		
COGENERATIO		2.81	5.71	.61	.007		.002	.053		
OIL AND GAS F	PRODUCTION (COMBUSTION)	1.57	7.9	.81	.031		.002	.095		
	REFINING (COMBUSTION)	8.56	7.73	1.39	.02	.002	.002	.138		
	ING AND INDUSTRIAL	17.39	38.74	5.43	.244	.004	.072	.7	•	
	RICULTURAL PROCESSING	.48	.9	.21	.017			.035		•
SERVICE AND		14.06	21.83	3.72	.116	.002	.048	.427	•	
OTHER (FUEL		4.41	1.85	.64	.017	.004	.004	.032		
FUEL COMBUSTION	N - Subtotal	51.	91.17	13.21	.479	.012	.136	1.545		•
WASTE DISPOSAL										
SEWAGE TREA	ATMENT	.03	·	.07	•	•	•	.006	•	•
LANDFILLS		.6	.59	1.35				.048		•
		.13	.34	.02	.007	•	•	•	•	•
OTHER (WAST	,	•	.01	.8	•	•	•	•		
WASTE DISPOSAL		.77	.95	2.24	.007			.055		•
CLEANING AND SU	RFACE COATINGS									
LAUNDERING		•	.01	.71	•			•		
DEGREASING				99.98						
	D RELATED PROCESS SOLVENTS	.26	.42	96.4	.071	•	•		1.771	•
		.02	.08	5.08	.002		•	•	.643 .003	•
	NING AND SURFACE COATINGS)			12.08		•	•			•
CLEANING AND SU	RFACE COATINGS - Subtotal	.29	.51	214.26	.074	•	•		2.417	•
	DUCTION AND MARKETING									
OIL AND GAS F		.02	.06	10.76	.164				•	•
PETROLEUM R		6.33	5.32	8.03	.104	•		.014		•
		.09	.01	24.1	.141	•	•	•		•
	OLEUM PRODUCTION AND MARKETING)	.05		.2	.004					
	OUCTION AND MARKETING - Subtotal	6.5	5.39	43.09	.413			.014		•
INDUSTRIAL PROCI	ESSES									
CHEMICAL		.04	.54	17.19	.001	•	•	•	.001	
FOOD AND AG		.22	.11	3.28					1.091	
MINERAL PRO		2.84	6.49	.65	•	•		•		•
		1.96	.75	.75			•	•	•	
WOOD AND PA	ELATED PRODUCTS		.26	.04 .03	•	•			•	-
	STRIAL PROCESSES)	1.67	.20 .94	.03 2.94	•	•	•	.357	•	•
	,					•	•			
INDUSTRIAL PROCI	ESSES - SUDIOIAI	6.74	9.09	24.89	.001	•	•	.357	1.091	•

Table 5. 2003 Inventory with Fully Complying Non-Oxygenated Fuel

Table 5. 2003 Inventory with Fully Complying Non-Ox		ast Air Basi	n Emissions		Ton	s/Day			
Scenario: UNOX Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES - Subtotal	65.29	107.12	297.68	.974	.012	.136	1.972	3.508	
AREA-WIDE SOURCES									
SOLVENT EVAPORATION									
CONSUMER PRODUCTS			83.19		•		.028	24.1	
ARCHITECTURAL COATINGS AND RELATED PROCESS SOLVENTS	•	•	72.77	.072	·	•		.27	•
PESTICIDES/FERTILIZERS ASPHALT PAVING	•	•	13.42 .55	.595	·		.002	1.464	•
OTHER (SOLVENT EVAPORATION)	•	•	.33	.002	•	•	•	•	•
SOLVENT EVAPORATION - Subtotal			170.12	.669	•		.029	25.834	•
MISCELLANEOUS PROCESSES		•	170.12	.005	•		.020	20.004	•
RESIDENTIAL FUEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OPERATIONS	40.00	20.00	10.38	.071			.044	2.596	
FIRES	8.06	.19	.56						
WASTE BURNING AND DISPOSAL	30.89	1.44	2.34		.035				
UTILITY EQUIPMENT	211.87	.41	11.86	.413	.111	.097	.379	•	•
OTHER (MISCELLANEOUS PROCESSES)	.05	.28	1.81	•	•	•	•	•	•
MISCELLANEOUS PROCESSES - Subtotal	294.85	26.	29.9	.483	.146	.284	.722	2.596	
AREA-WIDE SOURCES - Subtotal	294.85	26.	200.03	1.153	.146	.284	.752	28.43	
MOBILE SOURCES									
ON-ROAD MOTOR VEHICLES									
CATALYST COLD EXHAUST	795.32	71.4	81.36	2.021	.638	.353	1.084		
CATALYST HOT EXHAUST NON-CATALYST COLD EXHAUST	1354.7 28.47	223.04 .59	61.5 4.75	1.889 .133	.439 .042	.187 .018	1.232 .072		
NON-CATALYST COLD EXHAUST NON-CATALYST HOT EXHAUST	26.47 150.43	.59 12.97	4.75 16.76	.133	.042 .157	.018	.535	•	
HOT SOAK EVAPORATIVES	100.40	12.07	19.83	.722	.107	.107	.000		
DIURNAL EVAPORATIVES			18.85	.068					
RUNNING EVAPORATIVES			35.02	1.275					
RESTING EVAPORATIVES			10.93	.039		:			
DIESEL EXHAUST	141.72	177.19	15.82	.36	.034	1.324	2.649	.002	•
ON-ROAD MOTOR VEHICLES - Subtotal	2470.7	485.2	264.82	7.091	1.31	2.02	5.572	.002	

Table 5. 2003 Inventory with Fully Complying Non-Oxygenated Fuel

Table 5. 2003 Inventory with Fully Complying Non-Oxygenated Fuel

	South Coast Air Basin Emissions				Ton	s/Day			
Scenario: UNOX Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
OTHER MOBILE SOURCES									
AIRCRAFT	92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS	4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND COMMERCIAL BOATS	4.89	44.48	5.59	.129	.013	.451	.904	.001	
RECREATIONAL BOATS	312.78	2.6	50.28	1.746	.468	.435	1.647		
OFF-ROAD RECREATIONAL VEHICLES	65.56	.46	3.83	.133	.036	.031	.122		
COMMERCIAL/INDUSTRIAL MOBILE EQUIPMENT	966.76	132.63	41.56	.908	.174	1.595	4.416	.002	
FARM EQUIPMENT	8.06	2.78	.56	.015	.003	.032	.068		
OTHER MOBILE SOURCES - Subtotal	1455.47	230.2	120.73	3.449	1.041	3.569	10.235	.003	.008
MOBILE SOURCES - Subtotal	3926.16	715.39	385.55	10.54	2.351	5.589	15.806	.004	.008
NATURAL (NON-ANTHROPOGENIC) SOURCES									
NATURAL SOURCES	170.00								
WILDFIRES	170.39	2.6	9.41	•	.14	•	•	•	•
NATURAL SOURCES - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHROPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14	•			
ALL SOURCES - Total	4456.7	851.11	892.67	12.668	2.648	6.009	18.53	31.943	.008

Table 6. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen, Harley Version

		South Coast Air Basin Emissions Tons/Day								
Scenario: ET20H STATIONARY SOURCES FUEL COMBUSTION	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
ELECTRIC UTIL		1.71	6.51	.39	.027		.005	.064		
COGENERATIO	Ν	2.81	5.71	.61	.007		.002	.053		
OIL AND GAS P	RODUCTION (COMBUSTION)	1.57	7.9	.81	.031		.002	.095		
PETROLEUM R	EFINING (COMBUSTION)	8.56	7.73	1.4	.02	.002	.003	.138	.004	
	NG AND INDUSTRIAL	17.39	38.74	5.43	.244	.004	.072	.7	.003	
	RICULTURAL PROCESSING	.48	.9	.21	.017		•	.035		
SERVICE AND (14.06	21.83	3.72	.117	.002	.048	.427	.002	•
OTHER (FUEL C	COMBUSTION)	4.41	1.85	.64	.017	.004	.005	.032	.008	
FUEL COMBUSTION	- Subtotal	51.	91.17	13.21	.481	.012	.138	1.546	.016	
WASTE DISPOSAL										
SEWAGE TREA	TMENT	.03	•	.07	•	•	•	.006	•	•
LANDFILLS		.6	.59	1.35	· · ·	•		.048		
INCINERATORS		.13	.34	.02	.007	•		•	·	•
OTHER (WASTE	,	•	.01	.8		•	•		•	
WASTE DISPOSAL -	Subtotal	.77	.95	2.24	.007			.055		
CLEANING AND SUR	RFACE COATINGS									
LAUNDERING			.01	.71						
DEGREASING		•	•	99.98	•	•	•	•	·	
	RELATED PROCESS SOLVENTS	.26	.42	96.4	.071				1.772	
PRINTING		.02	.08	5.08		•			.643	
	ING AND SURFACE COATINGS)	•	•	12.08	.002	•	•	•	.003	
	RFACE COATINGS - Subtotal	.29	.51	214.26	.074				2.417	
	JCTION AND MARKETING									
OIL AND GAS P		.02	.06	10.76	.164					
PETROLEUM RI	-	6.33	5.32	8.03	.108	•		.014	.076	-
		.09		24.1	.221	•	•	•	1.771	
, , , , , , , , , , , , , , , , , , ,	DLEUM PRODUCTION AND MARKETING)	.05	.01	.2	.004	•			.001	-
	JCTION AND MARKETING - Subtotal	6.5	5.39	43.09	.496	•		.014	1.847	
INDUSTRIAL PROCE	SSES									
CHEMICAL		.04	.54	17.19	.001				.001	
FOOD AND AGE		.22	.11	3.28	•	•		•	1.091	
MINERAL PROC		2.84	6.49	.65	•	•	•	•		
METAL PROCES WOOD AND PAI		1.96	.75	.75 .04		•	•			
	LATED PRODUCTS		.26	.04 .03		•			•	•
	TRIAL PROCESSES)	1.67	.20 .94	.03 2.94	•	•	•	.357	•	
						•	•			•
INDUSTRIAL PROCE	SSES - Subtotal	6.74	9.09	24.89	.001		•	.357	1.092	

Table 6. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen, Harley Version

		ast Air Basir				s/Day			
Scenario: ET20H Summer 2003	СО	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES - Subtotal	65.29	107.12	297.69	1.06	.012	.138	1.973	5.373	
AREA-WIDE SOURCES									
SOLVENT EVAPORATION CONSUMER PRODUCTS			83.19				.028	24.1	
ARCHITECTURAL COATINGS AND RELATED PROCESS SOLVENTS			72.77	.072				.27	
PESTICIDES/FERTILIZERS			13.42	.595			.002	1.464	
ASPHALT PAVING			.55						
OTHER (SOLVENT EVAPORATION)		•	.19	.002	•		•	•	
SOLVENT EVAPORATION - Subtotal			170.12	.669			.029	25.834	
MISCELLANEOUS PROCESSES									
RESIDENTIAL FUEL COMBUSTION	43.99	23.68	2.95	.071	•	.187	.344	•	
FARMING OPERATIONS			10.38					2.596	
FIRES	8.06	.19	.56						
WASTE BURNING AND DISPOSAL	30.89	1.44	2.34		.035	•			•
	204.59	.41	11.88	.437	.108	.126	.388	.241	•
OTHER (MISCELLANEOUS PROCESSES)	.05	.28	1.81	•	•	•	•	•	•
MISCELLANEOUS PROCESSES - Subtotal	287.57	26.	29.93	.508	.142	.313	.732	2.837	
AREA-WIDE SOURCES - Subtotal	287.57	26.	200.05	1.177	.142	.313	.761	28.671	
MOBILE SOURCES									
ON-ROAD MOTOR VEHICLES									
CATALYST COLD EXHAUST	757.45	71.4	81.36	2.021	.638	.353	1.084		
CATALYST HOT EXHAUST	1290.2	223.04	61.93	2.009	.428	.243	1.267	1.51	
NON-CATALYST COLD EXHAUST	27.12	.59	4.77	.14	.041	.023	.07	.155	•
NON-CATALYST HOT EXHAUST HOT SOAK EVAPORATIVES	143.27	12.97	16.8 19.85	.618 .198	.152	.178	.549	.34 1.141	•
DIURNAL EVAPORATIVES	•	·	19.85	.198	•			1.141	•
RUNNING EVAPORATIVES	•	•	35.05	.131	•	•	•	2.015	•
RESTING EVAPORATIVES	•	•	10.93	.087	•	•		1.022	•
DIESEL EXHAUST	141.72	177.19	15.82	.36	.034	1.324	2.649	.002	
ON-ROAD MOTOR VEHICLES - Subtotal	2359.79	485.2	265.36	5.936	1.293	2.122	5.62	7.949	

Table 6. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen, Harley Version

	South Coast Air Basin Emissions					s/Day			
Scenario: ET20H Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
OTHER MOBILE SOURCES									
AIRCRAFT	92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS	4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND COMMERCIAL BOATS	4.85	44.48	5.59	.129	.013	.451	.904	.003	
RECREATIONAL BOATS	297.9	2.6	50.4	1.85	.454	.557	1.687	1.015	
OFF-ROAD RECREATIONAL VEHICLES	62.44	.46	3.84	.141	.035	.041	.125	.078	
COMMERCIAL/INDUSTRIAL MOBILE EQUIPMENT	941.55	132.63	41.6	.938	.17	1.631	4.428	.297	
FARM EQUIPMENT	7.73	2.78	.56	.016	.003	.033	.068	.004	
OTHER MOBILE SOURCES - Subtotal	1411.89	230.2	120.89	3.591	1.022	3.737	10.291	1.396	.008
MOBILE SOURCES - Subtotal	3771.68	715.39	386.26	9.527	2.315	5.858	15.91	9.345	.008
NATURAL (NON-ANTHROPOGENIC) SOURCES									
NATURAL SOURCES									
WILDFIRES	170.39	2.6	9.41	•	.14	•	•	•	•
NATURAL SOURCES - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHROPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total	4294.94	851.11	893.41	11.764	2.609	6.309	18.644	43.388	.008

Table 7. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen, Harley Version

	, , , , , ,	South Coa	ast Air Basiı	n Emissions	;	Ton	is/Day			
Scenario: ET35H S STATIONARY SOURCES FUEL COMBUSTION	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
ELECTRIC UTILITIE	S	1.71	6.51	.39	.027		.005	.064		
COGENERATION		2.81	5.71	.61	.007		.002	.053		
OIL AND GAS PROD	DUCTION (COMBUSTION)	1.57	7.9	.81	.031		.002	.095		
PETROLEUM REFIN	IING (COMBUSTION)	8.56	7.73	1.4	.02	.002	.003	.138	.006	
MANUFACTURING A		17.39	38.74	5.43	.244	.004	.072	.7	.005	
	ILTURAL PROCESSING	.48	.9	.21	.017	•		.035		
SERVICE AND COM		14.06	21.83	3.72	.117	.002	.048	.427	.004	•
OTHER (FUEL COM	BUSTION)	4.41	1.85	.64	.018	.004	.005	.032	.013	
FUEL COMBUSTION - Su	ibtotal	51.	91.17	13.21	.482	.012	.138	1.546	.028	
WASTE DISPOSAL										
SEWAGE TREATME	NT	.03		.07				.006		
LANDFILLS		.6	.59	1.35				.048		
INCINERATORS		.13	.34	.02	.007					
OTHER (WASTE DIS	SPOSAL)	•	.01	.8	•	•	•	•		
WASTE DISPOSAL - Sub	total	.77	.95	2.24	.007			.055		
PRINTING	CE COATINGS LATED PROCESS SOLVENTS AND SURFACE COATINGS)	.26 .02	.01 .42 .08	.71 99.98 96.4 5.08 12.08	.071 .002			-	1.772 .643 .003	- - - -
CLEANING AND SURFAC		.29	.51	214.26	.074				2.417	
PETROLEUM PRODUCT OIL AND GAS PROE PETROLEUM REFIN PETROLEUM MARK	ION AND MARKETING DUCTION IING	.02 6.33 .09 .05	.06 5.32 .01	10.76 8.03 24.1 .2	.164 .108 .221 .004		- - - -	.014	.077 2.016 .001	
PETROLEUM PRODUCT	ION AND MARKETING - Subtotal	6.5	5.39	43.09	.496			.014	2.095	
INDUSTRIAL PROCESSE CHEMICAL		.04	.54	17.19	.001		·		.001	
FOOD AND AGRICU		.04	.04	3.28	.001	•	•	•	1.091	•
MINERAL PROCESS		2.84	6.49	.65	•	•	•	•	1.001	•
METAL PROCESSES		1.96	.75	.75	•	•	•	•	•	•
WOOD AND PAPER				.04						
GLASS AND RELAT			.26	.03						
OTHER (INDUSTRIA		1.67	.94	2.94				.357		
INDUSTRIAL PROCESSE		6.74	9.09	24.89	.001			.357	1.092	

Table 7. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen, Harley Version

		ast Air Basi			Ton	s/Day			
Scenario: ET35H Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES - Subtotal	65.29	107.12	297.69	1.06	.012	.138	1.973	5.632	
AREA-WIDE SOURCES									
SOLVENT EVAPORATION									
CONSUMER PRODUCTS	•	•	83.19		•		.028	24.1	•
ARCHITECTURAL COATINGS AND RELATED PROCESS SOLVENTS	•	•	72.77	.072	•	•		.27	•
PESTICIDES/FERTILIZERS ASPHALT PAVING	•	•	13.42 .55	.595	•		.002	1.464	·
OTHER (SOLVENT EVAPORATION)	•	•	.55 .19	.002	·	•		•	·
, , , , , , , , , , , , , , , , , , ,	•	•			•	•		· · ·	•
SOLVENT EVAPORATION - Subtotal	•	•	170.12	.669	•		.029	25.834	•
MISCELLANEOUS PROCESSES									
RESIDENTIAL FUEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OPERATIONS			10.38			•	•	2.596	•
FIRES	8.06	.19	.56	•					
WASTE BURNING AND DISPOSAL	30.89	1.44	2.34		.035				
	182.75	.41	11.91	.446	.106	.225	.372	.418	•
OTHER (MISCELLANEOUS PROCESSES)	.05	.28	1.81	•	·	•	•	•	·
MISCELLANEOUS PROCESSES - Subtotal	265.73	26.	29.95	.516	.141	.413	.716	3.014	•
AREA-WIDE SOURCES - Subtotal	265.73	26.	200.08	1.186	.141	.413	.745	28.848	
MOBILE SOURCES									
ON-ROAD MOTOR VEHICLES									
CATALYST COLD EXHAUST	643.83	71.4	81.81	2.124	.596	.799	1.037	4.606	
CATALYST HOT EXHAUST	1096.7	223.04	62.23	2.053	.425	.436	1.218	2.689	
NON-CATALYST COLD EXHAUST	23.05	.59	4.78	.142	.04	.042	.069	.273	
NON-CATALYST HOT EXHAUST	121.78	12.97	16.83	.63	.151	.319	.526	.591	
HOT SOAK EVAPORATIVES			19.85	.198				2.004	
DIURNAL EVAPORATIVES			18.86	.151				1.803	
RUNNING EVAPORATIVES			35.05	.35				3.54	
RESTING EVAPORATIVES			10.93	.087				1.045	
DIESEL EXHAUST	141.72	177.19	15.82	.36	.034	1.324	2.649	.002	
ON-ROAD MOTOR VEHICLES - Subtotal	2027.08	485.2	266.15	6.096	1.245	2.919	5.499	16.553	

Table 7. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen, Harley Version

	South Co	•	Ton	s/Day					
Scenario: ET35H Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
OTHER MOBILE SOURCES									
AIRCRAFT	92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS	4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND COMMERCIAL BOATS	4.73	44.48	5.59	.129	.013	.452	.904	.005	
RECREATIONAL BOATS	253.27	2.6	50.49	1.885	.449	.976	1.618	1.762	
OFF-ROAD RECREATIONAL VEHICLES	53.08	.46	3.84	.144	.034	.073	.12	.135	
COMMERCIAL/INDUSTRIAL MOBILE EQUIPMENT	865.92	132.63	41.62	.948	.169	1.753	4.408	.515	
FARM EQUIPMENT	6.73	2.78	.56	.016	.003	.035	.068	.007	
OTHER MOBILE SOURCES - Subtotal	1281.15	230.2	121.02	3.64	1.015	4.312	10.196	2.424	.008
MOBILE SOURCES - Subtotal	3308.24	715.39	387.17	9.736	2.26	7.231	15.694	18.976	.008
NATURAL (NON-ANTHROPOGENIC) SOURCES									
NATURAL SOURCES									
WILDFIRES	170.39	2.6	9.41	•	.14				•
NATURAL SOURCES - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHROPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total	3809.66	851.11	894.35	11.982	2.553	7.781	18.412	53.456	.008

Compound	1997 MTBE	2003 MTBE	2003 2%	2003 3.5%	2003 UNOX	2003 2.0% H	2003 3.5% H
Toluene	86.4	73.5	73.6	70.9	76.3	67.0	65.8
m & p-Xylene	35.4	25.8	26.0	24.3	27.5	22.9	22.1
o-Xylene	14.4	11.4	11.4	10.9	11.9	10.7	10.4
n-hexane	26.2	23.7	23.8	23.3	24.4	22.6	22.3
Isobutene	17.4	12.0	6.9	8.0	7.1	6.7	7.8
Alkylates							
2-Methylpentane	25.7	17.7	18.0	16.8	19.4	16.5	16.0
3-Methylpentane	15.0	10.3	10.5	9.8	11.2	9.5	9.2
Methylcyclopentane	17.8	12.2	12.5	11.7	13.2	10.7	10.3
2,2,4-Trimethylpentane	14.4	10.8	11.3	10.7	11.7	17.9	17.3

Table 8. Emission Inventory Data of Selected Compounds in 1997 Baseline and 2003 Scena	rios
for the SCAQS Modeling Region (tons/day).	

2 Gridded Emission Inventories

The photochemical modeling was performed for the Southern California Air Quality Study (SCAQS) grid region which is the inner grid shown in Figure 1. This region is somewhat larger than the South Coast Air Basin. As a result, there is about 10 to 40% more emissions in the modeling region than the Air Basin depending on the year and pollutant.

The 1997 and 2003 baseline MTBE gridded inventories were developed using ARB countywide inventory estimates for ozone precursors (CO, NOx, and TOG). All countywide area source emissions were gridded using the same area source surrogates used to grid the 1990 Southern California Ozone Study (SCOS) gridded inventory (SYSAPP 1997). Both the spatial and temporal distributions for 1997 and 2003, for each area source category are the same for each county as in the SCOS gridded inventory.

Vegetative emissions used in the 1997 SCAQMD SIP update modeling were incorporated into the ARB's area source emissions to complete the area source inventory and were assumed constant for all simulations. All the area source emissions are modeled as surface sources.

All other emissions sources are contained in ARB's point source emission inventory and have associated UTM coordinates. Emissions for these sources are allocated to the proper grid cells and are also modeled as surface sources unless there are associated stack records, in which case the point source is modeled as an elevated source with calculated plume rise.

The ozone precursor inventory contains estimates of CO, NOx (as NO₂), and TOG. Both NOx and TOG emissions must be resolved to individual chemical species before processing further to SAPRC model species. NOx emissions are assumed to be 88% NO, 10% NO₂, and 2% HONO. TOG is resolved to chemical species through the use of organic gas species profiles. Species profiles for all gasoline related sources have been discussed in Appendix 1 and vary with each alternate gasoline. Species profiles for all other organic gas emission sources are constant for all simulations.

Emission totals within the modeling region for ozone precursors are shown in Table 9, for the MTBE gasoline scenarios for 1997 and 2003. NOx and TOG emissions are constant for all 2003 scenarios. ROG emissions vary only slightly between the 2003 scenarios due to minor variations in methane emissions estimated to occur in vehicle exhaust. Motor vehicle CO emissions are the same for the MTBE and 2% oxygen ethanol scenarios. Motor vehicle CO emissions are increased by 5% for the unoxgenated gasoline scenario and reduced by 15% for the 3.5% oxygen ethanol scenario (relative to the MTBE fleet emissions).

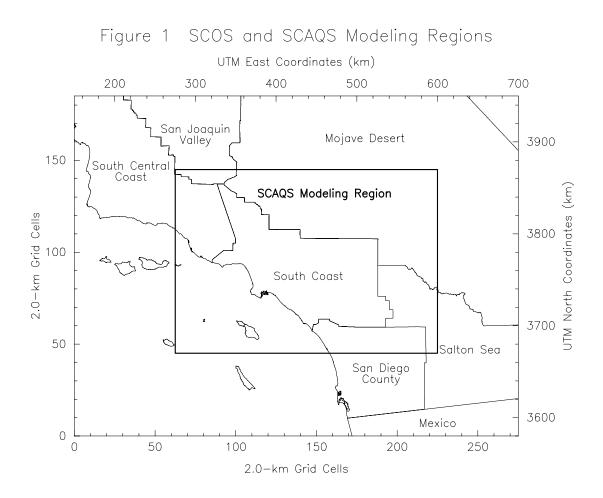


TABLE 9. CO, NOx, and ROG Emissions for the SCAQS Modeling Region (CO is for MTBE Scenarios)

YEAR	CO (tons/day)NOx (tons/day)ROG (tons/d				
1997	6,400	1,300	2,100		
2003	5,000	1,050	1,900		

The change in total emissions for a given pollutant from 1997 to 2003, may be different for the South Coast Air Basin than the modeling region. Both growth rates and emission controls are different inside and outside the Air Basin. The organic gas speciation profiles prepared for the oxygen free gasolines are applied to source categories using the same category to profile assignment scheme as the baseline 2003 MTBE inventory. All organic gas emission categories associated with gasoline combustion or evaporation are speciated with the gasoline specific profiles discussed in Appendix 1. Emission sources that were speciated with gasoline specific profiles include gasoline marketing, distribution, storage, on and off-road mobile sources, and utility equipment. Besides the change in CO emissions discussed above, the only significant change between 2003 simulations is from the changing gasoline composition.

The organic gas speciation process results in emission estimates for over 450 separate compounds. The modeling is done with a more consolidated set of compounds. While this detailed inventory is available, it is easier to understand in terms of the SAPRC97 model species. The mechanism used in this study,

which we refer to as the SAPRC97 toxics mechanism, includes several compounds not modeled explicitly in the base SAPRC97 mechanism. Organic gas emissions are partitioned into 9 important lumped organic gas model species and 17 explicit compounds as shown in Table 10.

Table 10. SAPRC97 Toxic Mechanism Model Species					
Explicit Species	Lumped species				
Acetone	ALK1 – lower alkanes				
MEK - Methyl ethyl ketone	ALK2 – higher alkanes				
BALD - benzaldehyde	ARO1 – lower aromatics				
Glyoxal	ARO2 – higher aromatics				
MGLYOX – methylglyoxal	OLE1 – external alkenes				
CH4- methane	OLE2 – internal alkenes				
Ethene	OLE3 – biogenic alkenes				
ISOP - isoprene	RCHO – higher aldehydes				
BUTD - 1,3-butadiene	CRES - cresols				
Benzene					
PDCB - p-dichlorobenzene					
DICM - dichloromethane					
PERC - Perchloroethylene					
FORM - formaldehyde					
CCHO - Acetaldehyde					
ETOH - ethanol					
MTBE					

The airshed model requires two emission files, a surface level emission file and an elevated emission file. The surface emission file contains all the organic gas emissions from gasoline related sources. Surface emissions include emissions from on and off-road motor vehicles, gasoline utility equipment, gasoline distribution, gasoline storage, and vehicle refueling. The majority of elevated sources are NOx emissions from large boilers. The SCAQS region surface emission totals for each of the above model species is shown in Table 11.

The largest change in regional emissions is for ethanol and MTBE. The use of Harley's recommended profiles for evaporative emissions tends to reduce ethanol emissions compared to ARB's estimates, especially for the 3.5% oxygen gasoline case. Harley's profiles also tend to reduce evaporative emissions of benzene and other aromatics compared to ARB's ethanol gasoline emission inventories.

The unoxygenated gasoline scenario emission estimates are significantly higher in reactive aromatics (ARO1 and ARO2) than any other emission scenario especially when compared to the inventories using Harley's evaporative profiles.

Table 11. 2003 SCAQS Region Emission Comparisons – (kilogram moles/day)							
Species	MTBE	UNOX	ET 2%	ET 2% H	ET 3.5%	ET 3.5% H	
ETOH	757	754	1,198	1,018	1,632	1,257	
ССНО	119	119	127	127	163	163	
MTBE	265	0	0	0	0	0	
FORM	557	544	548	548	540	540	
CH4	29,833	29,951	29,911	29,911	29,857	29,857	
BUTD	70	72	71	71	70	70	
BENZENE	189	183	186	169	190	172	
DICM	37	37	37	37	37	37	
PERC	129	129	129	129	129	129	
ETHENE	1,555	1,599	1,581	1,574	1,550	1,545	
GLYOXAL	1.2	1.2	1.2	1.2	1.2	1.2	
MGLYOX	0.8	0.8	0.8	0.8	0.8	0.8	
BALD	13	14	14	14	13	13	
ISOP	1,114	1,114	1,114	1,114	1,114	1,114	
PDCB	13	13	13	13	13	13	
MEK	168	168	168	168	168	168	
ACETONE	305	306	306	306	305	305	
RCHO	81	82	82	82	81	81	
ALK1	3,987	4,124	4,005	3,916	3,895	3,882	
ALK2	2,005	2,054	2,025	2,195	1,990	2,166	
ARO1	851	884	852	781	821	767	
ARO2	616	645	620	587	591	571	
OLE1	780	722	711	707	711	709	
OLE2	182	197	186	176	175	169	
OLE3	561	561	561	561	561	561	
CRESOLS	1	1	1	1	1	1	